

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Jun 19, 2008

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-045-35051</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM-OG-171-02
7. Lease Name or Unit Agreement Name <b>Sunray K Com</b>
8. Well Number <b>1M</b>
9. OGRID Number <b>14538</b>
10. Pool name or Wildcat <b>Blanco Mesaverde / Basin Dakota</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6165' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**Burlington Resources Oil Gas Company LP**

3. Address of Operator  
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location  
 Unit Letter **G** : **1764** feet from the **North** line and **1667** feet from the **East** line  
 Section **32** Township **31N** Range **10W** NMPM **San Juan County**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p><b>NOTICE OF INTENTION TO:</b></p> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	<p><b>SUBSEQUENT REPORT OF:</b></p> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/> COMPLETION REPORT
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please See Attached

RCVD APR 27 '11  
 OIL CONS. DIV.  
 DIST. 3

Spud Date:  Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Staff Regulatory Technician DATE 4/25/11

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837  
**For State Use Only**

APPROVED BY: Chun-Ten TITLE SUPERVISOR DISTRICT # 3 DATE MAY 20 2011  
 Conditions of Approval (if any):

Sunray K Com 1M  
API# 30-045-35051  
Blanco Mesaverde / Basin Dakota  
Burlington Resources Oil & Gas Company, LP

- 12/29/2010** RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 950'. RD W/L.
- 03/15/2011** Install Frac valve. PT csg to 6600#/30min. Test - OK.
- 03/17/2011** RU Basin W/L to Perf **Dakota** w/ .34" diam. - 2SPF @ 7534', 7536', 7540', 7542', 7544', 7546', 7548', 7550', 7552', 7554', 7574', 7586', 7588', 7616', 7618' = 30 Holes. 1SPF @ 7443', 7447', 7451', 7455', 7459', 7463', 7502', 7504', 7506', 7508', 7510', 7512', 7514', 7516' = 14 Holes. Dakota Total Holes = 44. Acidize w/ 10bbbls 15% HCL. Frac w/ 36,792gals 85% SlickWater w/ 25,636# of 20/40 Arizona Sand. N2:4,539,000SCF. Set CFP @ 5800'.
- Perf **Point Lookout** w/ .34" diam. - 1SPF @ 4968', 4980', 5066', 5338', 5342', 5346', 5352', 5356', 5368', 5374', 5380', 5386', 5406', 5424', 5428', 5454', 5538', 5613' = 18 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 40,152gals 70% SlickWater w/ 68,299# of 20/40 Arizona Sand. N2:1,344,000SCF. Set CFP @ 4940'.
- Perf **Upper Menefee/Cliffhouse** w/ .34" diam. - 1SPF @ 4600', 4616', 4630', 4640', 4666', 4682', 4688', 4707', 4716', 4724', 4732', 4748', 4766', 4776', 4814', 4820', 4826', 4834', 4842', 4848', 4856', 4876', 4894', 4908', 4920' = 25 Holes. Frac w/ 46,578gals 70% SlickWater w/ 70,311# of 20/40 Arizona Sand. N2:1,151,000SCF. Start Flowback.
- 03/21/2011** RIH w/ CBP set @ 4000'. RD Flowback & Frac Equip.
- 03/31/2011** MIRU AWS 448. ND WH. NU BOPE. PT BOPE. Test - OK.
- 04/01/2011** Tag CBP @ 4000' & M/O. CO & M/O CFP @ 4940'. Flowback.
- 04/01/2011** Started selling MV gas thru GRS.
- 04/04/2011** CO & M/O CFP @ 5800'. C/O to PBTD @ 7663'. Flowback.
- 04/04/2011** Started selling DK gas with MV gas thru GRS.
- 04/06/2011** RIH w/ 244jts, 2 3/8", 4.7#, L-80 tbg set @ 7545' w/ F-Nipple @ 7544'. ND BOPE. NU WH.
- 04/07/2011** Flow Test MV/DK. RD RR @ 06:00hrs on 4/7/11.