Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

NMSF078426
6. If Indian, Allottee or Tribe Name

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM78416E		
1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE					8. Well Name and No. SAN JUAN 29-6 UNIT 208A		
Name of Operator CONOCOPHILLIPS COMPAN	GSTON @ppco.com	17 1 E	9. API Well No. 30-039-27540-00-X1				
5525 HIGHWAY 64 Ph: 505 FARMINGTON, NM 87401 Fx: 505			9.3454 9-3442			ND COÁL	
4. Location of Well (Footage, Sec., 7 Sec 17 T29N R6W SWNW 17 36.72829 N Lat, 107.49031 W	n) .	MAR 2004 RIO ARRIBA COUNTY, NM OLL CONS. SIN					
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	F NOTICE, R	EPORT, OR OTHER	RDATA	
TYPE OF SUBMISSION	:		TYPE GENETION				
□ Notice of Intent					tion (Start/Resume)	□ Water Shut-Off	
Subsequent Report	☐ Alter Casing ☐ Casing Repair	_	ture Treat Construction	☐ Reclam		☐ Well Integrity Other	
Final Abandonment Notice	Change Plans		Plug and Abandon		rarily Abandon	Drilling Operations	
	Convert to Injection	_		□ Water I	Disposal		
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 7" CASING REPORT 2/10/04 RIH w/8-3/4" bit & tagged cement @ 180'. Drilled cement & then formation to 3057'. Circ. hole. RIH w/7", 20#, J-55 ST&C casing and set @ 3052'. RU Schlumberger to cement. Pumped a preflush of 30 bbls FW w/dye in last 10 bbls. Pumped Lead - 395 sx (1031 cf - 183.6 bbl slurry) Class G cement w/3% extender, 0.25#/sx Cellephane, & 0.2% antifoam. Tail - pumped 100 sx (127 cf - 22.5 bbl slurry) 50/50 Class G POZ w/2% gel, 5#/sx Gilsonite, 2% CaCl2, 0.25#/sx Cellophane & 0.2% Antifoam. Released wiper plug and displaced w/20 bbls FW & 102 bbls mud. Bumped plug w/1150 psi @ 1330 hrs 2/13/04. Circ. 31 bbls good cement to surface. RD Schlumberger. ND BOP, P/U Stack & set slips and cut off casing. Installed trash cap. RD & released rig @ 2100 hrs 2/13/04. Will show casing PT on next report.							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #28223 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by ADRIENNE GARCIA on 03/01/2004 (04AXG1951SE)							
Name (Printed/Typed) PATSY CLUGSTON			Title AUTHORIZED REPRESENTATIVE				
Signature (Electronic S	Submission)		Date 02/23/2004				
	THIS SPACE F	OR FEDERA	L OR STAT	E OFFICE U	SE		
Approved By ACCEPTED				ADRIENNE GARCIA TitlePETROLEUM ENGINEER Date 03/01/		Date 03/01/2004	
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject least which would entitle the applicant to conduct operations thereon.			Office Farmington				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							