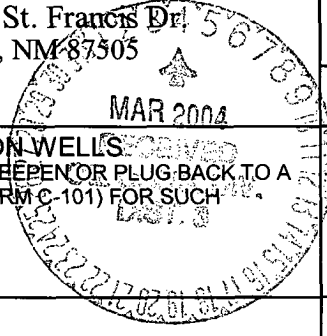


Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505



WELL API NO. 30-039-27546	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. Ei-289-45	
7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 31326	
8. Well No. SJ 29-6 Unit #207A	
9. Pool name or Wildcat Basin Fruitland Coal 71629	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6412' GL	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG-BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 ConocoPhillips Company 217817

3. Address of Operator
 5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location
 Unit Letter D : 1105 feet from the North line and 755 feet from the West line
 Section 2 Township 29N Range 6W NMPM County Rio Arriba

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER: 7" casing report

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

2/25/04 RIH w/8-3/4" bit & tagged cement @180'. Drilled out cement & then drilled formation to 3110'. Circ. hole. RIH w/7", 20#, J-55 ST&C casing and set @ 3106'. RU Schlumberger to cement. Pumped a preflush of 30 bbls FW w/dye in last 10 bbls. Pumped Lead - 405 sx (1057 cf - 188.3 bbl slurry) Class G cement w/3% Chemical extender, .25#/sx Cellophane flake, 0.05 gps antifoam & 0.2% all purpose antifoam agent. Tail - Pumped 100 sx (127 cf - 22.6 bbl slurry) 50/50/G/POZ w/2% Bentonite, 2% CaCl2, 5#/sx Gilsonite, 0.25#/sx Cellophane flake, & 0.1% antifoam agent. Released wiper plug and displaced w/20 bbls FW & 103.9 bbls drill mud. Bumped plug w/1500 psi @ 1758 hrs 2/28/04. Circ. 65 sx (30 bbls) good cement to surface. ND BOP, set slips and cut off casing. Installed trash cap. RD & released rig @ 2400 hrs 2/28/04. Will show casing PT on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Analyst DATE 3/3/04
 Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)
 APPROVED BY Chuck H TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #2 DATE MAR - 4 2004
 Conditions of approval, if any: