

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

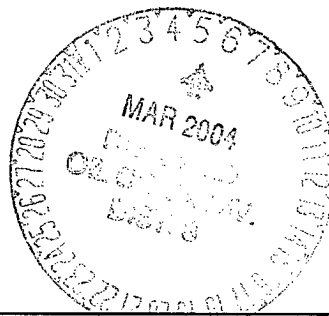
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. PHILLIPS 2
2. Name of Operator CONOCOPHILLIPS COMPANY		9. API Well No. 30-045-07261-00-S1
3a. Address 5525 HIGHWAY 64 FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2688	10. Field and Pool, or Exploratory BASIN DAKOTA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T28N R11W SESE 0860FSL 1050FEL 36.64275 N Lat, 107.98523 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing in this well was repaired as per the attached daily summary.



14. Thereby certify that the foregoing is true and correct.	
<p align="center">Electronic Submission #27977 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 03/02/2004 (04MXH0053SE)</p>	
Name (Printed/Typed)	DEBORAH MARBERRY
Title	SUBMITTING CONTACT
Signature (Electronic Submission)	Date 02/17/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

<p>Approved By ACCEPTED</p> <p>Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.</p>		<p>Title MATTHEW HALBERT PETROLEUM ENGINEER</p> <p>Office Farmington NMOCB</p>	<p>Date 03/02/2004</p>
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Daily Summary

API/UWI 300450726100	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMPM-28N-11W-22-P	N/S Dist. (ft) 860.0	N/S Ref. S	E/W Dist. (ft) 1050.0	E/W Ref. E
Ground Elevation (ft) 5608.00	Spud Date 5/20/1959	Rig Release Date	Latitude (DMS) 36° 38' 33.9" N	Longitude (DMS) 107° 59' 6.72" W			

Start Date	Ops This Rpt
1/28/2004 00:00	<p>SITP= 120# SICP=50# SIBHP= 160# ROAD RIG TO LOC. TAILGATE SFTY MTG., SPOT EQUIPMENT, RUPU HAD 1.5 HRS DOWNTIME DUE TO WORK TANK LEAKING OUT BOTTOM W/ 160BBLs 2% KCL FLUID IN IT. HAD TO EMPTY TANK AND REPLACE.... RECORDED 3 BBLs. SPILLED GROUND. NOTIFIED COPC RIG SUPT. ERIC FRANSEN OF SPILL.. PUMPED TANK FLUIDS INTO RIG PIT.</p> <p>BLOW CASING AND TBG PSI DWN TO PIT. PUMPED 15 BBLs 2% TO KILL WELL. ND WH, NUBOPS</p> <p>SION.</p>
1/29/2004 00:00	<p>SICP=50# SITP=80# SIBHP=160# TAILGATE SFTY MTG- JSA -TRIPPING TBG, PRESSURE TESTING BLOW TBG AND CSG PSI DOWN TO PIT, UNSEAT TBG HANGER AND REMOVE (NOTE: HANGER THREADS WERE GAULDED TO THE LANDING JOINT.) TIH W/ 4 JTS TBG, TAG FILL AT 7198' (18' FILL) TOOH TALLYING 2 3/8" 4.7# J-55 EUE 8RD PROD TBG. PULLED 192 JTS AND SN. RU BLUEJET WL, RUN 4.75" GAUGE RING TO 5900', TOOH, PU BAKER 5 1/2" CIBP, SET ON WL @ 5500'. RD WL, TIH W/ TBG TO 5448', CIRC HOLE CLEAN W/125 BBLs 2% KCL, PRESSURE TEST CASING TO 1000 PSI, TEST HELD GOOD FOR 15 MINUTES. TOOH W/ TBG. RU WL, RUN CBL FROM 5500'-SURFACE.. E-MAIL LOGS TO HOUSTON. WILL DETERMINE WHERE TO PERFORATE FOR BH SQZ.1/30/04..... TOC @ 1140'</p> <p>SION.....</p>
1/30/2004 00:00	<p>SICP=0 SFTY MTG W/ CREW AND PERFORATORS. RU BLUEJET, PERFORATE 5 1/2" CSG AT 486' (NOTE: OJO ALAMO FORM. FROM 420'-585') W/ 3 EA. .5" DIA. HOLES. PUMP INTO HOLES AT 0 PSI W/ RIG PUMP. RD BLUEJET. RIH W/ HES 5 1/2" R-4 PKR, SET AT 62'. RU SCHLUM. CMT CREW. HELD TAILGATE SFTY MTG. PSI TESTED LINES TO 3000 PSI. ESTABLISH RT AND PSI THROUGH SQZ HOLES W/ DYE H2O AT 3 BPM/ 300 PSI. CIRCULATED 50 BBLs, DYE H2O BACK TO SURFACE, ORDER 300 SKS CL G CMT W/ 2% CC. CIRC HOLE AT 1/4 BPM WHILE WAITING ON CMT.</p> <p>PUMPED 300 SKS (62 BBLs.) AT AVG RT = 3 BPM AVG PSI = 200 PSI MAX PSI = 382 PSI SIP = 320 PSI. PROPERTIES : YIELD- 1.15, WT - 15.8 #/GAL H2O REQ.- 5.0 GAL/SK CIRCULATED 15 BBLs. (73 SKS.) GOOD CMT TO SURFACE. LEFT 220 SKS CMT BEHIND CASING. DISPLACED 8.75 BBLs. H2O TO 420' . LEFT 7.3 SKS INSIDE CSG TO TOP OF SQZ PERFS. (LAST 2 BBLs OF DISPL, WE CLOSED BH VALVE AND SQZ'D TO 382 PSI AT 1 BPM.) SHUT TBG VALVE IN. JOB COMPLETED. SIOWE.</p>
2/2/2004 00:00	<p>SICP=0 SIBHP=0 TAILGATE SFTY MTG - JSA ON PICKING UP AND LAYING DOWN DRILL COLLARS, TIH W/ TBG, DRILLING W/ POWER SWIVEL. UNSEAT AND TOOH W/ HES R-4 SQZ PKR.. PU 4 3/4" CONE BIT, 3 1/8" X 2 7/8" REG X 2 3/8" REG BIT SUB X 1.15', 3 1/8" X 2 3/8" REG X 2 3/8" EUE X 1.13' XO, 6 EA. 3 1/8" X 1.25" X 179.16' DC'S, TIH TO TOP OF CMT AT 407', RU PWR SWIVEL, BREAK CIRC W/ 2% KCL H2O, DRILL OUT CMT FROM 407'-486'. PRESSURE TEST SQZ HOLES TO 500 PSI W/ RIG PUMP FOR 30 MINUTES. TEST HELD GOOD. NOTIFY STATE AND BLM OF TEST RESULTS. TIH TO 5500' (TOP OF CIBP), PSI TEST AIR LINES TO 2000 PSI, UNLOAD CASING W/ 900 CFM , 1800 PSI..... WILL DRILL CIBP 2/3/04 AND CLEANOUT PBT.D. SION.....</p>
2/3/2004 00:00	<p>SICP= 0 SIBHP= 0 TAILGATE SFTY MTG, RU PWR SWIVEL, BREAK CIRC W/ 900 CFM AIR, 450 PSI, 15 BPH MIST, DRILL OUT CIBP AT 5500', TIH , TAG FILL AT 6198', C/O W/ AIR AND MIST TO 6219' KB. RD PWR SWIVEL, TOOH W/ TBG AND BHA. LAY DOWN DC'S ON FLOAT. PU 2 3/8" X .40' MULE SHOE COLLAR, 2 3/8" X1.81" X .95' F-NIPPLE, 193 JTS 2 3/8" 4.7# J-55 EUE 8RD TBG X 6100.61'. DRIFT ALL CONNECTIONS W/ 1.901" OD DRIFT PER COPC SPECS. LAND PROD STRING IN 2 3/8" X 7 1/16" HANGER W/ BPV THDS.</p> <p>EOT LANDED AT 6111.96' KB 1.81" ID F-NIPPLE @ 6110.61' KB</p>

