Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5.	Lease Serial No.
	NIMANIMO2015

SUNDRY Do not use thi abandoned wel	2004	NMNM82815	Tribe Name			
	PLICATE - Other instruc			VED	If Unit or CA/Agree	ment, Name and/or No.
Type of Well Oil Well	ner	· · · · · · · · · · · · · · · · · · ·	8. Well Name and No. LEWIS PARK 101S			
2. Name of Operator BURLINGTON RESOURCES	TAMMY WIMS E-Mail: twimsatt	9. API Well No. 10-045-32087-00-X1				
3a. Address PO BOX 4289 FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505.599.4068 Fx: 505.326.9880			10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Descriptio	pn)	11. County or Parish, and State			
Sec 13 T31N R8W SENW 25				SAN JUAN COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF N	OTICE, R	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION		·-··	TYPE OF	ACTION		
Notice of Intent	☐ Acidize	☐ Deep	en	Product	ion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	□ Fracti	ure Treat	□ Reclam		☐ Well Integrity
Subsequent Report	☐ Casing Repair	□ New	Construction	□ Recomp	olete	Other Well Spud
☐ Final Abandonment Notice	☐ Change Plans	□ Plug	and Abandon	☐ Temporarily Abandon		wen spud
	Convert to Injection	□ Plug	Back	□ Water I	Disposal	
If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f (2/20/04) MIRU. Spud well @ (2/21/04) Drill to 150'. Circ hol Cmtd w/105 sxs Class III cmt cmt to surface. WOC. NU BO (2/24/04) Drill to intermediate csg, set @ 3217'. Cmtd w/426 chloride, 0.25 pps celloflake, calcium chloride, 0.25 pps ce Circ 79 bbls cmt to surface. W APD ROW Related	rk will be performed or provid operations. If the operation repandonment Notices shall be final inspection.) 9:30 pm 2/20/04. Drilling le clean. TOOH. TIH w/3 w/3% calcium chloride, (P. PT BOP & csg to 600 TD @ 3220'. Circ hole of sxs Premium Lite cmt will be final loss (907 cu. filloflake, 0.2% fluid loss, (VOC.)	e the Bond No. on esults in a multiple iled only after all reg ahead. jts 9-5/8" 32.34 0.25 pps celloff: psi/30 mins, Olean. TOOH. Tile w/5 pps LCM-1, t.). Tail w/90 sx 0.4% sodium m	file with BLM/BIA completion or reconquirements, includ # H-40 ST&C csake (148 cu. ft.) K. Drilling ahead H w/75 jts 7" 20 0.4% SMS, 8% ss Type III cmt whetasilicate (124	Required sumpletion in a sing reclamation of the control of the co	bsequent reports shall be new interval, a Form 316 in, have been completed, 16'. C lcium	filed within 30 days 0-4 shall be filed once
	strue and correct. Electronic Submission For BURLINGTON R mitted to AFMSS for proce	ESOURCES OF	G CO LP. sent to	o the Farmii	naton	*.
Name (Printed/Typed) TAMMY V		Title REGULATORY SPECIALIST				
Signature (Electronic S		Date 02/26/2004				
	THIS SPACE F	OR FEDERAI	OR STATE (OFFICE U	SE	
Approved By ACCEPT		ADRIENNE GARCIA TitlePETROLEUM ENGINEER Date 03/01			Date 03/01/2004	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivich would entitle the applicant to conditions.		Office Farming	ton			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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