

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505-2004 1234567 89101112 MAR 2004 DIST. 3	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-31909 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐			Lease Name or Unit Agreement Name Blancett FC		
2. Name of Operator Maralex Resources, Inc.			8. Well No. 1		
3. Address of Operator P.O. Box 338, Ignacio, CO 81137			9. Pool name or Wildcat Basin Fruitland Coal		
4. Well Location Unit Letter <u>H</u> <u>1815</u> Feet From The <u>North</u> Line and <u>960</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>30N</u> Range <u>12W</u> NMPM <u>San Juan</u> County					
10. Date Spudded <u>11/26/03</u>		11. Date T.D. Reached <u>01/08/04</u>		12. Date Compl. (Ready to Prod.) <u>2/18/04</u>	
13. Elevations (DF& RKB, RT, GR, etc.) <u>5563' GR</u>		14. Elev. Casinghead			
15. Total Depth <u>1990'</u>		16. Plug Back T.D. <u>1936'</u>		17. If Multiple Compl. How Many Zones? 	
18. Intervals Drilled By 				Rotary Tools <u>X</u>	
Cable Tools				19. Producing Interval(s), of this completion - Top, Bottom, Name <u>Basal Fruitland Coal 1791' - 1812'</u>	
20. Was Directional Survey Made <u>Yes-attached</u>				21. Type Electric and Other Logs Run CBL, Induction Log, Dual Spaced Neutron (already submitted)	
22. Was Well Cored <u>No</u>				23. CASING RECORD (Report all strings set in well)	
CASING SIZE <u>8-5/8" K-55</u> <u>5-1/2" J-55</u>		WEIGHT LB./FT. <u>24#</u> <u>15.5#</u>		DEPTH SET <u>250'</u> <u>1984'</u>	
HOLE SIZE <u>12-1/4"</u> <u>7-7/8"</u>		CEMENTING RECORD <u>200sx Class B</u> <u>240 sx 60/40 Pozmix followed w/</u> <u>140 sx Standard Cement</u>		AMOUNT PULLED	
24. LINER RECORD					
SIZE 		TOP 		BOTTOM 	
SACKS CEMENT 		SCREEN 		25. TUBING RECORD	
SIZE <u>2-3/8"</u>		DEPTH SET <u>1838'</u>		PACKER SET	
26. Perforation record (interval, size, and number) <u>1795' - 1812'</u>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL <u>See Attached Acid and Frac Reports</u> AMOUNT AND KIND MATERIAL USED	
28. PRODUCTION					
Date First Production <u>2/18/04</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping</u>			Well Status (Prod. or Shut-in) <u>Producing</u>
Date of Test <u>2/18/04</u>		Hours Tested <u>2</u>		Choke Size <u>1/4"</u>	
Prod'n For Test Period		Oil - Bbl <u>0</u>		Gas - MCF <u>0.6</u>	
Water - Bbl. <u>9.6</u>		Gas - Oil Ratio			
Flow Tubing Press. <u>0</u>		Casing Pressure <u>230</u>		Calculated 24-Hour Rate	
Oil - Bbl <u>0</u>		Gas - MCF <u>15</u>		Water - Bbl. <u>230</u>	
Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Vented</u>					Test Witnessed By <u>D. Reimers</u>
30. List Attachments <u>Acid and Frac Reports</u>					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Carla S. Shaw</u>		Printed Name <u>Carla S. Shaw</u>		Title <u>Production Technician</u>	
E-mail Address		Date <u>03/02/04</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 324	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 404	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1841	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montova	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinébry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
324	404	80	Ojo Alamo
404	1589	1185	Kirtland
1589	1812	223	Fruitland
1791	1812	21	Basal Fruitland
1841	TD		Pictured Cliffs

**C-105 COMPLETION REPORT
SUPPLEMENTAL PAGE-ACID JOB
MARALEX RESOURCES, INC.
BLANCETT FC # 1
REPORT DATE: 01/30/04 (DRR)**

Slight blow on casing. 0 pressure on tubing. Rig up Halliburton. Held safety meeting. Discuss pumping schedule. Pressure test lines to 3500 psi, 2" valve leaking. Replace and retest-good. Displace down tubing up casing to fill hole. Took 17 BBls. (Liquid level was at 927' – calculated from volume to fill casing.)

Pump 300 gallons 7-1/2% HCL-followed with 600 gallons 12-3 mud acid. Dropped (100) 1.1 specific gravity ball sealers in 12-3 mud acid. Saw good ball action. Maxed out on 1500 psi red line pressure. Flush with 30 BBls 2% KCL water. Treatment pumped at average rate of 4.2 BPM and 1200–1400 psi. ISIP 437 psi, 4 minutes – 0 psi. Rig down Halliburton. Pickup 5-1/2" casing scraper. Trip in hole. Make sure ball sealers are off perforations. Trip out of hole laying down tubing. Rig down.

**C-105 COMPLETION REPORT
SUPPLEMENTAL PAGE-FRAC REPORT
MARALEX RESOURCES, INC.
BLANCETT FC # 1
REPORT DATE: 02/03/04 (DRR)**

Move in Halliburton – Core “B” crew. Rig up equipment to fracture stimulate the Basal Fruitland Coal (1795’-1812’). Run quality control checks on frac fluids and 16-30 Brady sand. Hold safety meeting. Prime pumps with water. Pressure test frac lines to 5500 psi. Held good. Start and pump fracture treatment as follows:

12,000 gallons	20# gel, x-link pad @ 35 BPM	1800 psi
13,385 gallons	20# gel, x-linked 1 PPG @ 35-40 BPM	2445 psi
5,216 gallons	20# gal, x-linked 2 PPG @ 40 BPM	3600 pis
1,461 gallons	20# gel, flush @ 20 BPM	3800 psi

Placed a total of 25,500# 16-30 Brady Sand.
Total load = 33,232 gallons gelled water (791 BBls)

ISIP	3524 psi
5 min	2290 psi
10 min	1626 psi
15 min	1130 psi

Rig down Halliburton and prepare to flow back well.

THANK YOU FOR CALLING HALLIBURTON.

JOB SUMMARY		SECRET DATE 12/21/03
REGION NORTH AMERICA	COUNTRY USA	STATE / COUNTY FARMINGTON, N.J. SAN JUAN
WELL ID / EMP # FA0104/159070	WELL & EMPLOYEE NAME DAVE JILES /230273	WELL DEPARTMENT ZONAL ISOLATION
LOCATION FARMINGTON, N.M.	COMPANY MARALEX RESOURCES	CUSTOMER REF / PHONE JIM GRAVES 1-970-799-1639
FIRST AGENCY	WELL TYPE GAS	DEPT
WELL LOCATION ROCKIES	DEPARTMENT ZONALL ISOLATION 100003	REP WORK NUMBER 8 5/8"
LEASE BLANCETT FC	SEC / TRP / RSG #1	
M.S. UNIT NAME / EMP # / RESPONSE HOURS		
DAVID JILES/230273		
FRED HAMLIN/222790		
H.M.A.N.Y.G.O.A.T.S./228130		
M.S. UNIT #S (M/T MILES)		
10238381	30	
10248837	30	
10243353/10025039	30	
Form Name Type		
Form Thickness From To		
Packer Type Set At		
Bottom Hole Temp. Pressure		
Retainer Depth Total Depth		
Tools and Accessories		
Type and Size	Qty	Make
Float Collar		
Float Shoe		
Centralizers		
Top Plug		
Limit Clamp		
DV Tool		
Insert Float		
Guide Shoes		
Well-A		
Materials		
Mud Type Density Lb/Gal		
Disp. Fluid Density Lb/Gal		
Prop. Type Size Lb		
Prop. Type Size Lb		
Acid Type Gal. %		
Surfactant Gal. %		
NE Agent Gal. In		
Fluid Loss Gal/Lb In		
Gelling Agent Gal/Lb In		
Fric. Red. Gal/Lb In		
Breaker Gal/Lb In		
Blocking Agent Gal/Lb		
Perpac Balls Qty.		
Other		
Other		
Other		
Other		
Other		
Hours On Location		
Date Hours	Date Hours	Description of Job
12/21 5.0	12/21 0.5	SEE JOB LOG
Total 5.5	Total 0.5	
Ordered		
Treating	Average Rates in BPM	Used
Feet	Cement Lost in Pipe	Overall
Cement Data		
Stage Sacks Cement Bulk/Sks Additives W/Rq Yield Lbs/Gal		
1 208 STD B 2% CACL2 1/4# FLOCELE 5.20 1.18 15.6		
Summary		
Circulating Displacement Preflush Gal - BBH Type		
Breakdown Maximum Load & Blcnd Gal - BBH		
Lost Returns NO Lost Returns NO Excess / Return Gal - BBH		
Cmt Rtn/Bbl TRACE Actual TOC UNKNOWN SURF Calc. Disp Bbl 13		
Average Frac. Gradient 15 Min Treatment Gal - BBH Actual Disp. 13.28		
Shut In Instant		

REGION NORTH AMERICA USA		SALES ORDER NUMBER 2860836		TICKET DATE 01/09/04																																																																																																																																																																																															
AREA / COUNTRY ROCKY MOUNTAINS		SDA / STATE N.M.		COUNTRY SAN JUAN																																																																																																																																																																																															
MRI ID / EMPL # FA0104/217406		H.E.S. EMPLOYEE NAME STEVE STROMBERG		PSL DEPARTMENT ZONAL ISOLATION 10003																																																																																																																																																																																															
LOCATION Farmington, N.M.		COMPANY MARALEX RESOURCES		CUSTOMER REP / PHONE JIM GRAVES/ 790-799-1639																																																																																																																																																																																															
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H.E.S. EMP NAME / EMP # (EXPOSURE HOURS) D. HERRERA/ 209365		HRS 		HRS 																																																																																																																																																																																															
H.E.S. EMP NAME / EMP # (EXPOSURE HOURS) M. BUNNELL/ 266585		HRS 		HRS 																																																																																																																																																																																															
H.E.S. EMP NAME / EMP # (EXPOSURE HOURS) B. BASSETT/ 212170		HRS 		HRS 																																																																																																																																																																																															
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Form. Name _____ Type _____ Form. Thickness _____ From _____ To _____ Packer Type _____ Set At _____ Bottom Hole Temp. _____ Pressure _____ Retainer Depth _____ Total Depth _____																																																																																																																																																																																																			
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