

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMS 078863

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
KRAUSE FEDERAL 5E2. Name of Operator  
CONOCOPHILLIPS COMPANYContact: DEBORAH MARBERRY  
E-Mail: deborah.marberr@conocophillips.com9. API Well No.  
30-045-24121-00-S13a. Address  
5525 HIGHWAY 64  
FARMINGTON, NM 874013b. Phone No. (include area code)  
Ph: 832.486.2328  
Fx: 832.486.268810. Field and Pool, or Exploratory  
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T28N R11W SWNW 1785FNL 0880FWL  
36.63556 N Lat, 108.01459 W Lon11. County or Parish, and State  
SAN JUAN COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Test
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was put on artificial lift as per the following daily summary:

FINAL REPORT DAKOTA FORMATION 6189-6306'

SICP=420# SIBHP=30# TAILGATE SFTY MTG W/ CREW ABOUT TRIPPING, LANDING, RUNNING RODS BLEED CSG PSI DOWN TO FB TANK, TIH, TAG FOR FILL. TAGGED AT 6389' (PBD 6404'), TOOH W/ BIT/SCRAPER. PU 2 3/8" PROD TBG AND TIH CONSISTING OF FROM TOP TO BOTTOM: 1 JT 2 3/8" 4.7# EUE 8RD X 31.77', 1 EA. 10' 2 3/8" SUB, 196 JTS 2 3/8" 4.7# J-55 EUE 8RD X 6072.68', 2 3/8" X 4 1/2" X 3.0' TBG ANCHOR SET AT 6125.45' KB. W/ 14k TENSION, 6 JTS 2 3/8" 4.7# J-55 EUE 8RD X 187.10', 1.78" ID X 2 3/8" X .85' F-NIPPLE AT 6315.55' KB, 1 EA. 2 3/8" X 4.0' PERF SUB, 1 JT 2 3/8" 4.7# X 31.41' W/ 2 3/8" X .15' BULLPLUG ON BOTTOM. TOTAL OF 204 JTS 2 3/8" TBG RAN. EOT @ 6351.96' 1.78" ID F-NIPPLE AT 6315.55'. LANDED TUBING W/ 14k TENSION. NOTE: TBG ANCHOR HAS A 30K SHEAR ND BOPS, NU 2 3/8" X 7 1/16" X 3K B-1 FLANGE, ROD WH ASSY. PU AND TIH W/ FOLLOWING ROD STRING: 2" X 1 1/4 X 10' X 10'3" X 14'3" RHAC-Z INSERT PUMP W 1" X 8' SAND SCREEN ON BOTTOM, 4' 3/4" "D" PONY ROD, 253 3/4" "D" TYPE 54

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #28300 verified by the BLM Well Information System  
For CONOCOPHILLIPS COMPANY, sent to the Farmington  
Committed to AFMSS for processing by STEVE MASON on 02/27/2004 (04SXM1242SE)

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 02/25/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**STEPHEN MASON  
Title PETROLEUM ENGINEER

Date 02/27/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*****NMOCD**

**Additional data for EC transaction #28300 that would not fit on the form**

**32. Additional remarks, continued**

RODS, 2', 4', 6', 8' PONY RODS, 1 1/2" X 22' POLISH ROD. SEAT PUMP IN F-NIPPLE, PSI TEST PUMP TO 500#, TEST HELD GOOD, BLEED PSI TO 300#, STROKE TEST PUMP TO 500# AGAIN. ALL FUNCTIONED GOOD, BLEED PSI DOWN.

COULD NOT RIG UP POLISH ROD TO PUMPING UNIT. WILL HAVE TO RESET UNIT. JOB COMPLETED.

WILL RIG DOWN 2/20/04 DUE TO HIGH WINDS.

NOTIFY LEASE OPERATOR AND TURN OVER TO PRODUCTION.

Operations Next Report Period

RDMO

Time Log

Start Date	End Time	Activity	Code	Dur (hrs)	Comment
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2/19/2004	07:00	07:30	Safety Meeting SMTG	0.50	
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2/19/2004	07:30	08:00	Flowback Well FBCK	0.50	
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2/19/2004	08:00	08:30	Run Tubing RUTB	0.50	
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2/19/2004	08:30	10:30	Pull Tubing PULT	2.00	
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2/19/2004	10:30	12:30	Run Tubing RUTB	2.00	
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2/19/2004	12:30	13:00	Remove BOP's BOPR	0.50	
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2/19/2004	13:00	13:30	Install Wellhead IWHD	0.50	
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2/19/2004	13:30	17:00	Run Rods & Pump RURP	3.50	
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2/19/2004	17:00	17:30	Pump Test PUMP	0.50	
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2/19/2004	17:30	18:00	Clean & Secure		
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Lease

CLLS 0.50

2/19/2004 18:00 18:00