Form 3160-5 (August 1999)

DEPARTMENT OF THE INTERIOR **UNITED STATES** BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

5. Lease Serial No.

NMNM-87309

Do not use this form for proposals to drill o abandoned well. Use Form 3160-3 (APD) for	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instruct 1. Type of Well	ions on reverse side in gion (NIM	7. If Unit or CA/Agreement, Name and/or No. N/A
Oil Well Gas Well Other 2. Name of Operator YATES PETROLEUM CORPORATION		8. Well Name and No. HONE MESA BAE FED. 1
		9. API Well No.
3a. Address 105 SOUTH 4TH ST. ARTESIA, NM 88210	3b. Phone No. (include area code) (505) 748-1471	30-045-30893 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	WILDCAT PICTURED CLIFFS	
SURFACE: 660' FNL & 660' FWL SEC. BHL: SAME	35, T. 25 N., R. 13 W.	11. County or Parish, State SAN JUAN COUNTY, NM
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
,	Acidize	☐ Deepen	Production (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	Alter Casing	☐ Fracture Treat	■ Reclamation	■ Well Integrity	
☐ Subsequent Report	Casing Repair	New Construction	☐ Recomplete	Other	
	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	■ Water Disposal		
13. Describe Proposed or Complete	ed Operation (clearly state all pe	rtinent details, including esti	mated starting date of any proposed	work and approximate duration	thereof

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Plan to lay 4" O. D. polyethylene natural gas pipeline Will bury 48" or deeper. Wall thickness = 0.318". Pipe will operate at 50 psi. Test pressure = 125 psi. Burst pressure = 630 psi @ 60° Celsius. Joints will be joined with butt heat fusion. Route will be intervisibly posted with markers. On lease portion = 784.32'. Off lease will be authorized with BIA right-of-way.



	cc: BLM, May, NAPI, Tribe
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) BRIAN WOOD	Tide CONSULTANT (505) 466-8120
Signature Dubel	Date 1/15/04
THIS SPACE FOR FEDER	AL OR STATE OFFICE USE
Approved by Van Sanc (Title EP/ROW Team Date 2/24/04
Conditions of approval, if any, are attached. Approval of this notice does not we certify that the applicant holds legal or equivable title to those rights in the subjective which would entitle the applicant to conduct operations thereon.	ortant or office FRO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



