



# BURLINGTON RESOURCES

APR 27 2011

Farmington Field Office  
Bureau of Land Management

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Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

Status  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☐

Date: 4/20/2011

API No. 30-039-30944  
DHC No. DHC3474AZ  
Lease No. SF-079383

Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name  
San Juan 30-6 Unit

Well No.  
#97M

Unit Letter	Section	Township	Range	Footage	County, State
Surf- J	27	T030N	R007W	1491' FSL & 1559' FEL	Rio Arriba County,
BH- H	27	T030N	R007W	2537' FNL & 752' FEL	New Mexico

Completion Date 4/1/11	Test Method 2192' HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		62%		98%
DAKOTA		38%		2%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based on historical yields.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD