



ConocoPhillips

MAR 10 2011

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY
FINAL
REVISED

Date: 3/4/2011
API No. 30-045-30142
DHC No. DHC487AZ
Lease No. SF077092B

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Well Name
Houck
Well No.
#2C

| | | | | | |
|-------------------------|----------------------|--------------------------|-----------------------|---|---|
| Unit Letter D | Section 11 | Township T029N | Range R010W | Footage 660' FNL & 750' FWL | County, State San Juan County, New Mexico |
|-------------------------|----------------------|--------------------------|-----------------------|---|---|

Completion Date
Test Method
HISTORICAL FIELD TEST PROJECTED OTHER

| FORMATION | GAS | PERCENT | CONDENSATE | PERCENT |
|-----------------|----------|---------|------------|---------|
| PICTURED CLIFFS | 75 MMCF | 28% | 0 BBLS | 0% |
| MESAVERDE | 197 MMCF | 72% | 1148 BBLS | 100% |
| | 272 | | 1148 | |

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the Houck 2C be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated by using remaining reserves. Oil reserves calculated by multiplying yield by remaining reserves from gas allocation.

| APPROVED BY | DATE | TITLE | PHONE |
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