

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 14 2011

Farmington Field Office  
Bureau of Land Management

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit P (SESE), 940' FSL & 790' FEL, Section 10, T28N, R7W, NMPM

5. Lease Number  
SF-079289

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
San Juan 28-7 Unit

8. Well Name & Number  
San Juan 28-7 Unit 61A

9. API Well No.  
30-039-22208

10. Field and Pool  
South Blanco PC / Blanco MV

11. County and State  
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission  
☒ Notice of Intent

Type of Action  
☐ Abandonment

☐ Change of Plans

☒ Other - ☐ Commingle

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

ConocoPhillips Company requests permission to remove the packer and commingle the dual South Blanco Pictured Cliffs / Blanco Mesaverde well per the attached procedure and current wellbore schematic. The DHC will be submitted for approval.

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Staff Regulatory Technician

Date 1/13/11

(This space for Federal or State Office use)

APPROVED BY [Signature] Title PS

Date JAN 18 2011

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMDCD  
OPERATOR

PL

PLT 2006 failed no further H# received

PC

**ConocoPhillips**  
**SAN JUAN 28-7 UNIT 61A**  
**Rig Uplift - Commingles**

Lat 36° 40' 15.373" N

Long 107° 33' 14.238" W

**PROCEDURE**

1. Hold pre-job safety meeting. Comply with all NMOC, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.
4. ND wellhead and NU BOPE.
5. Release tubing hanger. TOOH with short tubing string (details below).

Number	Description
104	1.66" Tubing joint
1	1.66" S nipple
1	1.66" Perforated joints

Use Tuboscope Unit to inspect tubing and record findings in Wellview. Make note of corrosion or scale. LD and replace any bad joints. If needed, contact Rig Superintendent or engineer for acid, volume, concentration, and displacement volume.

6. Release tubing hanger and pull straight up the tubing to release the Packer Model "G". TOOH with long string tubing (details below).
7. If fill is tagged, utilize the air package and CO to PBTD (5927'). If fill could not be CO to PBTD call Production Engineer to inform how much fill was left and confirm/adjust landing depth.
8. TOOH with long string tubing (details below).

Number	Description
109	2-3/8" Mule shoe guide
1	Model "G" Packer
74	2-3/8" Tubing joint
1	2-3/8" S. Nipple
1	2-3/8" tubing joints ( 31' )

9. TIH with tubing using Tubing Drift Procedure. (detail below).

**Recommended**

Tubing Drift ID:	1.901
Land Tubing At:	5866'
Land F-Nipple At:	5865'

Number	Description
1	2-3/8" Exp. Check
1	2-3/8" F nipple (ID 1.78")
1	2-3/8" Tubing joint (31')
1	2-3/8" Marker Joint
183	2-3/8" tubing joints

8. If there is an air package on location, skip to the next step. Run standing valve on shear tool, load tubing, and pressure test to 500#. Monitor pressure for 15 mins, and make a swab run to remove the fluid from the tubing. Retrieve standing valve.

9. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Notify the MSO that the well is ready to be turned over to Production Operations. Make swab run to kick-off the well, if necessary, then RDMO.

## **Tubing Drift Check**

### **Procedure**

1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wire line plug.
2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of 1.901" for the 2 3/8", 4.7# tubing, and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.
3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.
4. In order to stimulate the plunger lift operation, all equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is .003".

# Current Schematic

ConocoPhillips

Well Name: SAN JUAN 2B-7 UNIT 061A

API/UMI	State Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3003922208	NMPM-28N-07W-10-P	PCMV DUAL		NEW MEXICO	Vertical	
Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Drill Distance (ft)	KB-Casing Flange Distance (ft)	KB-Total Height Distance (ft)		
6,571.00	6,582.00	11.00				

Well Config: Vertical - Main Hole, 12/20/2010 3:12:03 PM

