submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAY 03 2011
Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Unit I (NESE), 1650' FSL & 800' FEL, Section 7, T27N, R10W, NMPM

5. **Lease Number**
SF-077875

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**
Rowley 3

9. **API Well No.**
30-045-06647

10. **Field and Pool**
Basin FC / Fulcher Kutz PC

11. **County and State**
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
X Notice of Intent	X Abandonment	Change of Plans	Other –	
	Recompletion	New Construction		
Subsequent Report	Plugging	Non-Routine Fracturing		
	Casing Repair	Water Shut off		
Final Abandonment	Altering Casing	Conversion to Injection		

BP

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematic.

RCVD MAY 20 '11
OIL CONS. DIV.
DIST. 3

Notify NMOCD 24 hrs prior to beginning operations

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title: Staff Regulatory Technician Date 5/4/11

(This space for Federal or State Office use)
APPROVED BY ~~Original Signed: Stephen Mason~~ Title _____ Date MAY 18 2011
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD AV

ConocoPhillips
ROWLEY 3
Expense - P&A

Lat 36° 35' 13.272" N **Long 107° 55' 47.64" W**

NOTE: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

PROCEDURE

1.) This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of a steel tank to handle waste fluids circulated from the well and cement wash up. Prepare blow pit. Comply with all NMOCD, BLM and Operator safety regulations.

2.) Connect the pump line to the bradenhead valve. Load the BH annulus with water, note the volume. Pressure test the bradenhead annulus to 300#. If it tests, then continue to step 3. If the bradenhead annulus does not test, contact engineer about plan going forward.

3.) Rods: **No** Tubing: **No** Packer: **No**

4.) MIRU wireline. RIH w/ CIBP and set @ 1,483'. Load hole and run CBL from CIBP to surface to confirm cement top. RDMO wireline. Report TOC to engineer and verify volumes & depths needed for step 6 & 7.

5.) MOL with coil tubing unit (CTU). ND wellhead and NU BOP. RIH w/ 1-1/2" coil tubing to to 950'.

6.) **Plug #1 (Fruitland top: 1,483' to 950')** Pump 16 sxs Class B cement and reverse out to 900'. PU hole to 500' and WOC. RIH and tag cement top. Load hole. RDMO CTU.

7.) MIRU wireline. Perf 2-7/8" casing @ 805' at 4 spf such that perforations extend through 5-1/2" casing. Ensure 2-7/8" X 5-1/2" annular valves are open and establish circulation in 2-7/8" x 5-1/2" annulus.

8.) **Plug # 2 (Kirtland, Ojo Alamo tops: 805'- surface)** Begin pumping cement and monitor 2-7/8" x 5-1/2" annulus for returns (volume calculated for annulus including a 50' excess is 64 sxs). When cement is circulated to surface in annulus, close annular valves and attempt to squeeze cement into 5-1/2" x 7-7/8" OH annulus until cement is pressured up or 42 sxs have been pumped. Pump 24 sxs cement to fill 2-7/8" casing (including an extra 50' excess). A total of 171 sxs of Class B cement will be pumped continuously during the cement job unless well pressures up before pumping total volume. Shut down cement pumps. Double valve and shut in well. WOC.

9.) ND cementing valves and cut off wellhead. Fill 2.875" casing with cement as necessary. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Schematic - Current

ConocoPhillips

ROWLEY #3

District	Field Name	API / UWI	County	State/Province
SOUTH	FULCHER KUTZ PC (GAS) #0215	3004506647	SAN JUAN	NEW MEXICO

Original Spud Date	Surface Legal Location	East/West Distance (ft)	East/West Reference	North/South Distance (ft)	North/South Reference
11/29/1952	07-027N-010W-I	800.00	E	1,650.00	S

Well Config: - Original Hole, 4/25/2011 3:04:09 PM

ftKB (MD)	Frm Final	Schematic - Actual
12		
22		
127		
128		
522		
680	OJO ALAMO, 680	
801	KIRTLAND, 801	
810		
1,247		
1,400	FRUITLAND, 1,400	
1,533		
1,706		
1,709		
1,711		
1,712	PICTURED CLIFFS, 1,712	
1,714		
1,720		
1,721		
1,721		
1,760		
1,785	LEWIS, 1,785	
1,816		
1,817		
1,817		
1,826		
1,829		
1,829		
1,830		

Surface hole size estimated from casing size. Surface hole changed from 14' KB to 12' KB.

Surface Casing Cement, 12-128, 11/30/1952, Cement w/ 75 sx El Toro cement. TOC is at the surface from 75% efficiency calculation.
Surface, 8 5/8in, 12 ftKB, Changed set depth from 14' KB to 12' KB., 128 ftKB
Intermediate Casing Cement, 12-522, 12/4/1952, Squeeze Bradenhead w/ 100 sx regular cement. Cement is from 522' to surface from 75% efficiency calculation.

FOAM-N2, 10/27/2004, BRK DOWN F/C 840 PSI 2 9 BPM, PUMP 10 BBLS 15% HCL ACID, PUMP 54,000 20/40 ARIZ DUE TO OPERATOR ERROR ON PCM, LOST FLUID IN REAR COMPARTMENT, USED 590 BBLS, FLUID TYPE 25# X-LINK, LINEAR GEL 70Q FOAM, TOT N2 604,800 SCF, @ MAX PSI 3083, MIN 1151, AVG 2763, MAX RATE 48, MIN 10, AVG RATE 46, ISIP 1667, DESIGN WAS FOR 80,000# SAND.

Fruitland Coal, 1,533-1,706, 10/26/2004

CIBP, 1,709-1,711

Changed intermediate hole from 7' KB to 12' KB.

Hyd Frac-Slickwater, 12/10/1971, Frac'd w/ 30,000# 10/20 sand and 30,000 gals of treated water.
FOAM-N2, 1/12/1999, Net penetration: INC; Net stim: 46; Pumped down: CASING; PUMPED 2000 GAL 70 QUALITY 20# LINEAR GEL PAD @ 35 BPM @ 2260-2052 PSI PUMPED 90,000# 16/30 ARIZONA SAND @ 1-5 PPG SAND CONC. @ 70 QUALITY FOAM @ 35 BPM @ 2052-2925 PSI. DISPLACED WITH 4. FLUID BBLS & 1500 SCF N2 , APPROX 90 % DISPLACEMENT.

Intermediate Casing Cement, 810-1,721, 12/4/1952, Cement w/ 150 sx regular cement. TOC is at 810' from 12/4/1952 TS.
Intermediate1, 5 1/2in, 4.950in, 12 ftKB, Changed set depth from 7' KB to 12' KB., 1,721 ftKB
Production Casing Cement, 1,247-1,721, 12/6/1971, Cement w/ 100 sx Class A. TOC is at 1247' from 75% efficiency calculation.

Pictured Cliffs, 1,714-1,760, 12/10/1971

PBTD, 1,817

Production1, 2 7/8in, 12 ftKB, 1,829 ftKB
Production Casing Cement, 1,721-1,829, 12/6/1971

Cement plug, 1,817-1,829, 12/6/1971

TD, 1,830, 12/4/1952

Bottom Plug, 1,829-1,830, 12/6/1971

Proposed Schematic

ConocoPhillips

ROWLEY #3

District	Field Name	API / UWI	County	State/Province
SOUTH	FULCHER KUTZ PC (GAS) #0215	3004506647	SAN JUAN	NEW MEXICO

Original Spud Date	Surface Legal Location	East/West Distance (ft)	East/West Reference	North/South Distance (ft)	North/South Reference
11/29/1952	07-027N-010W-I	800.00	E	1,650.00	S

Well Config: - Original Hole, 4/11/2011 10:13:04 AM

ftKB (MD)	Frm Final	Schematic - Actual
12		Surface Casing Cement, 12-128, 11/30/1952, Cemented w/75 sx El Toro cement. TOC is at the surface from 75% efficiency calculation.
22		Surface, 8 5/8in, 12 ftKB, Changed set depth from 14' KB to 12' KB., 128 ftKB
127		Surface hole size estimated from casing size. Surface hole changed from 14' KB to 12' KB.
128		Intermediate Casing Cement, 12-522, 12/4/1952, Squeeze Bradenhead w/ 100 sx regular cement. Cement is from 522' to surface from 75% efficiency calculation.
522		
680	OJO ALAMO, 680	
801	KIRTLAND, 801	SQUEEZE PERFS, 805, 4/11/2011
805		Plug #2, 12-805, 4/11/2011
810		Plug #2- Prod Annulus, 12-805, 4/11/2011
950		Plug #2- Int Annulus, 522-810, 4/11/2011
1,247		FOAM-N2, 10/27/2004, BRK DOWN FC 840 PSI 29 BPM, PUMP 10 BBLS 15% HCL ACID, PUMP 54,000 20/40 ARIZ DUE TO OPERATOR ERROR ON PCM, LOST FLUID IN REAR COMPARTMENT, USED 590 BBLS, FLUID TYPE 25# X-LINK LINEAR GEL 70Q FOAM, TOT N2 604,800 SCF, @ MAX PSI 3083, MIN 1151, AVG 2763, MAX RATE 48, MIN 10, AVG RATE 45, ISIP 1667, DESIGN WAS FOR 80,000# SAND.
1,400	FRUITLAND, 1,400	
1,482		Plug #1, 950-1,482, 4/11/2011
1,483		Bridge Plug - Permanent, 1,482-1,483
1,533		Fruitland Coal, 1,533-1,706, 10/26/2004
1,706		
1,709		CIBP, 1,709-1,711
1,711		Changed Intermediate hole from 7' KB to 12' KB.
1,712	PICTURED CLIFFS, 1,712	Hyd Frac-Slickwater, 12/10/1971, Frac'd w/ 30,000# 10/20 sand and 30,000 gals of treated water. FOAM-N2, 1/12/1999, Net penetration: INC; Net stim: 46; Pumped down: CASING; PUMPED 2000 GAL 70 QUALITY 20# LINEAR GEL PAD @ 35 BPM @ 2260-2052 PSI PUMPED 90,000# 16/30 ARIZONA SAND @ 1-6 PPG SAND CONC. @ 70 QUALITY FOAM @ 35 BPM @ 2052-2925 PSI. DISPLACED WITH 4. FLUID BBLS & 15000 SCF N2, APPROX 90% DISPLACEMENT.
1,714		Intermediate Casing Cement, 810-1,721, 12/4/1952, Cemented w/ 150 sx regular cement. TOC is at 810' from 12/4/1952 TS.
1,720		Intermediate 1, 5 1/2in, 4.95lb/ft, 12 ftKB, Changed set depth from 7' KB to 12' KB., 1,721 ftKB
1,721		Production Casing Cement, 1,247-1,721, 12/6/1971, Cemented w/ 100 sx Class A. TOC is at 1247' from 75% efficiency calculation.
1,721		
1,760		Pictured Cliffs, 1,714-1,760, 12/10/1971
1,785	LEWIS, 1,785	
1,816		
1,817		
1,817		PBTD, 1,817
1,825		
1,829		Production 1, 2 7/8in, 12 ftKB, 1,829 ftKB
1,829		Production Casing Cement, 1,721-1,829, 12/6/1971
1,829		Cement plug, 1,817-1,829, 12/6/1971
1,830		TD, 1,830, 12/4/1952
		Bottom Plug, 1,829-1,830, 12/6/1971