

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-29441</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>HUBBELL</b>
8. Well Number <b>20</b>
9. OGRID Number <b>5380</b>
10. Pool name or Wildcat <b>BASIN FRUITLAND COAL/FULCHER KUTZ PC</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>6014' GR</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator <b>XTO Energy Inc.</b>
3. Address of Operator <b>382 CR 3100 AZTEC, NM 87410</b>
4. Well Location Unit Letter <b>P</b> : <b>1065</b> feet from the <b>SOUTH</b> line and <b>1085</b> feet from the <b>EAST</b> line Section <b>29</b> Township <b>28N</b> Range <b>10W</b> NMPM <b>NMPM</b> County <b>SAN JUAN</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>6014' GR</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☒

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ R AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy requests approval to DHC this well per OCD Rule 19.15.12.11 C(2) in the FC (71629, 1835' - 1975') and the PC (77200, 1988' - 2063') upon recompletion of the FC. Pool combinations are pre-approved per Order R-11363. Please see attached spreadsheet for justification of proposed allocations.

Basin Fruitland Coal	Water: 59%	Gas: 71%	Oil: 50%
Fulcher Kutz-Pictured Cliffs	Water: 41%	Gas: 29%	Oil: 50%

Ownership is common in both pools, therefore notification was not necessary. DHC will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights. The BLM was notified of our intent to DHC via Form 3160-5 on 5/11/2011.

Spud Date:

**OK 3583AZ**

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wanett McCauley TITLE REG COMPLIANCE TECHNICIAN DATE 5/11/2011  
Type or print name WANETT MCCAULEY E-mail address: wanett\_mccauley@xtoenergy.com PHONE 505-333-3630

For State Use Only

APPROVED BY Char TITLE SUPERVISOR DISTRICT # 3 DATE MAY 24 2011  
Conditions of Approval (if any):

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Fruitland Coal Offsets

API	LEASE NAME	NO.	RESERVOIR	SEC	TWN	RNG	FIELD	COUNTY	OPERATOR	1st PROD	LAST PROD	GAS-MMCF	WATER	EUR-MMCF	DLY GAS	DLY WAT
3004529814	HUBBELL COM	297	FRUITLAND COAL	30	28 N	10 W N	BASIN	SAN JUAN	BURLINGTON	19990901	20091101	458	765	746	121	0.3
3004530233	HUBBELL GAS COM	2	FRUITLAND COAL	29	28 N	10 W L	BASIN	SAN JUAN	XTO ENERGY	20001231	20100201	260	485	409	58	0
3004531446	PICAYUNE 28	1A	FRUITLAND COAL	28	28 N	10 W N	BASIN	SAN JUAN	KOCH EXPLORATION	20031001	20091101	85	821	159	32	0
3004531393	CHRISTINA COM 30	1A	FRUITLAND COAL	30	28 N	10 W N	BASIN	SAN JUAN	KOCH EXPLORATION	20031001	20091101	212	559	481	83	0
3004531395	THELMA COM 33	1A	FRUITLAND COAL	33	28 N	10 W N	BASIN	SAN JUAN	KOCH EXPLORATION	20031001	20091101	229	580	588	96	0.1
3004531742	KUTZ GOVT	8S	FRUITLAND COAL	20	28 N	10 W N	BASIN	SAN JUAN	BRECK OPERATING	20040201	20091201	46	160	52	21	0
3004531632	KUTZ GOVT	8S	FRUITLAND COAL	21	28 N	10 W S	BASIN	SAN JUAN	BRECK OPERATING	20040201	20091201	369	398	804	163	0
3004531449	SNICK COM 32	2A	FRUITLAND COAL	32	28 N	10 W S	BASIN	SAN JUAN	KOCH EXPLORATION	20040801	20091101	282	329	611	95	0.1
3004531824	HEARD COM 20	1A	FRUITLAND COAL	20	28 N	10 W N	BASIN	SAN JUAN	KOCH EXPLORATION	20040901	20091101	215	160	746	115	0
Average:												240	473	511	87	
3004529441	HUBBELL	20	PICTURED CLIFFS	29	28 N	10 W P	FULCHER KUTZ	SAN JUAN	XTO ENERGY	19981130	20110201	525	328	735	56.5	0

Remaining PC Gas: 210

Allocations	Water	Gas	Oil
Fruitland Coal	59%	71%	50%
Pictured Cliffs	41%	29%	50%