

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3160

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2400' FNL & 900' FWL SWNW SEC. 1 (E) - T27N-R10W N.M.P.M.

5. Lease Serial No.

NMSF-077384

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MN GALT H #2

9. API Well No.

30-045-32578

10. Field and Pool, or Exploratory Area

BASIN DAKOTA/BASIN MANCOS
OTERO CHACRA

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other DownholeCommingle

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy requests approval to downhole commingle this well per NMCD Rule 19.15.12.11 C(2) in the Otero Chacra (82329), Basin Mancos (97232) and the Basin Dakota (71599) pools upon approval of this application. Please see the attached spreadsheets for justification of the proposed allocations.

Basin Mancos	Water: 48%	Oil: 83%	Gas: 62%
Otero Chacra	Water: 28%	Oil: 1%	Gas: 21%
Basin Dakota	Water: 24%	Oil: 16%	Gas: 17%

Pools are not in the NMCD pre-approved pool combinations for downhole commingle in the San Juan Basin and the NMCD was notified of our intent via Form C-107A on 5/03/2011. Ownership in pools is diverse and notification was made to owners by CRR on 5/03/2011. DHC will offer an economical method of production while protecting against reservoir damage, waste of reserves and violation of correlative rights.

RCVD MAY 9 '11

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

WANETT MCCAULEY

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Wanett McCauley

Date 5/03/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Hemm

Title

Geo

Date

5-4-11

Office

FFD

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A

	Water (bbl)	Oil (bbl)	Gas (mcf)
Mancos	2,833	1,776	119
Chacra	1,670	20	41
Dakota	1,396	342	33
Total:	5,899	2,138	193

Percentages			
	Water	Oil	Gas
Mancos	48%	83%	62%
Chacra	28%	1%	21%
Dakota	24%	16%	17%

Chacra

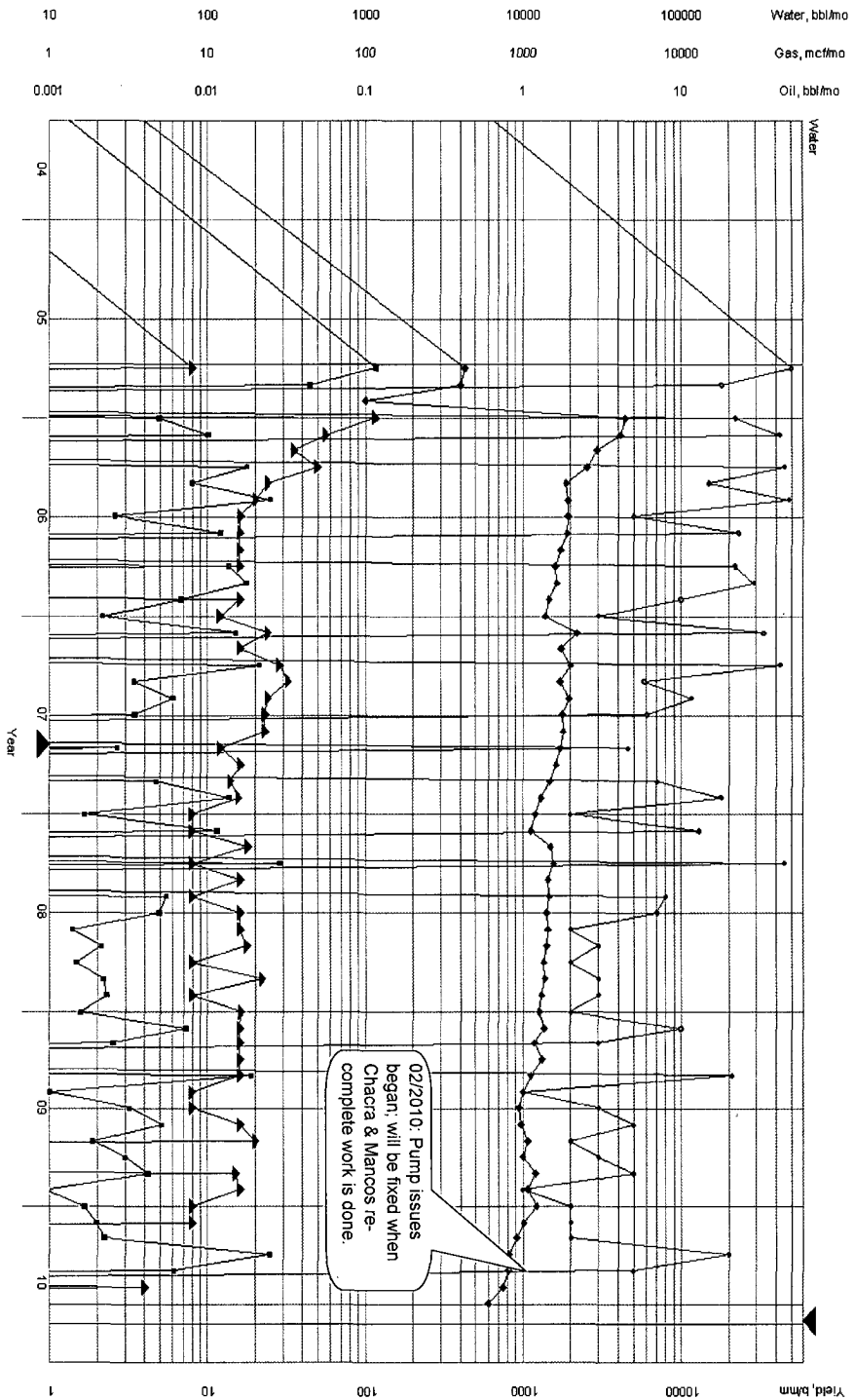
Date	Gas Sales	Gas Target	Oil	Water
4/24/2011	13.91		.0	.0
4/23/2011	16.58		.0	.0
4/22/2011	20.26		.0	.0
4/21/2011	19.39		.0	.0
4/20/2011	22.38		.0	.0
4/19/2011	23.91		.0	.0
4/18/2011	27.04		.0	.0
4/17/2011	50.98		.0	.0
4/16/2011			.0	.0
4/15/2011	27.93		.0	.0
4/14/2011	53.98		.0	.0
4/13/2011	1.1		.0	.0
4/12/2011	32.9		.0	.0
4/11/2011	24.72		.0	.0
4/10/2011	35.37		.0	.0
4/9/2011	38.05		.0	.0
4/8/2011	64.19		.0	.0
4/7/2011			.0	.0
4/6/2011	39.		.0	.0
4/5/2011	39.73		.0	.0
4/4/2011	40.1		.0	.0
4/3/2011	42.33		.0	.0
4/2/2011	44.46		.0	.0
4/1/2011	46.75		.0	.0
3/31/2011	48.89		.0	.0
3/30/2011	51.11		.0	.0
3/29/2011	54.89		.0	.0
3/28/2011	58.38		.0	.0
3/27/2011	55.81		.0	.0
3/26/2011	.94		.0	.0
3/25/2011	58.46		.0	.0
3/24/2011			.0	.0
3/23/2011	.26		.0	.0
3/22/2011	3.52		1.7	25.1
3/21/2011	2.37		.0	.0
3/20/2011	6.86		.0	.0
3/19/2011	39.1		.0	.0
3/18/2011	7.22		.0	.0
3/17/2011	47.66		.0	.0
3/16/2011	25.52		.0	.0
3/15/2011	41.6		.0	.0
3/14/2011	55.14		.0	.0
3/13/2011	69.75		.0	.0
3/12/2011	90.66		.0	.0
3/11/2011	107.88		.0	.0
3/10/2011	157.33		.0	.0
3/9/2011	200.98		.0	8.4

Mancos

Date	Gas Sales	Gas Target	Oil	Water
1/29/2011	80.66		.0	.0
1/28/2011	80.76		.0	.0
1/27/2011	81.51		.0	.0
1/26/2011	82.86		.0	.0
1/25/2011	83.09		.0	.0
1/24/2011	82.55		.0	.0
1/23/2011	83.01		.0	.0
1/22/2011	83.21		.0	.0
1/21/2011	85.16		.0	.0
1/20/2011	84.07		.0	.0
1/19/2011	81.01		.0	.0
1/18/2011	98.12		.0	.0
1/17/2011	105.89		.0	.0
1/16/2011	107.03		.0	.0
1/15/2011	138.69		.0	.0
1/14/2011	142.67		.0	.0
1/13/2011	108.84		.0	.0
1/12/2011	152.48		.0	.0
1/11/2011	103.84		.0	.0
1/10/2011	96.56		.0	.0
1/9/2011	112.88		.0	.0
1/8/2011	99.36		.0	.0
1/7/2011	130.72		.0	.0
1/6/2011	144.5		.0	.0
1/5/2011	144.79		.0	40.0
1/4/2011	153.85		.0	.0
1/3/2011	138.92		.0	.0
1/2/2011	148.59		.0	.0
1/1/2011	139.32		.0	.0
12/31/2010	91.08		.0	.0
12/30/2010	87.45		.0	.0
12/29/2010	89.4		.0	.0
12/28/2010	91.1		.0	.0
12/27/2010	92.28		.0	.0
12/26/2010	92.96		.0	.0
12/25/2010	94.16		.0	.0
12/24/2010	93.63		.0	.0
12/23/2010	95.88		.0	.0
12/22/2010	93.77		.0	.0
12/21/2010	97.24		.0	.0
12/20/2010	99.01		.0	.0
12/19/2010	101.57		.0	.0
12/18/2010	100.66		.0	.0
12/17/2010	98.17		.0	.0
12/16/2010	107.38		.0	.0
12/15/2010	103.08		.0	.0
12/14/2010	98.1		.0	.0
12/13/2010	97.37		.0	.0
12/12/2010	96.46		.0	.0
12/11/2010	93.84		.0	.0
12/10/2010	103.55		.0	.0
12/9/2010	107.93		.0	.0
12/8/2010	97.79		.0	.0
12/7/2010	106.49		.0	.0
12/6/2010	106.98		.0	.0
12/5/2010	101.53		.0	.0
12/4/2010	98.3		.0	.0
12/3/2010	103.15		.0	.0
12/2/2010	106.01		.0	.0
12/1/2010	128.64		.0	.0
11/30/2010	117.02		.0	.0
11/29/2010	110.82		.0	.0
11/28/2010	129.98		.0	.0
11/27/2010	91.59		.0	.0
11/26/2010	167.03		.0	.0
11/25/2010	101.41		.0	.0
11/24/2010	160.09		.0	.0
11/23/2010	187.25		.0	.0
11/22/2010	201.7		.0	.0
11/21/2010	222.91		.0	.0
11/20/2010	224.03		.0	.0
11/19/2010	182.44		.0	.0

API	LEASE NAME	NO.	RESERVOIR	SEC	TWN	RNG	SPOT	FIELD	COUNTY	STATE	OPERATOR	1st PROD	LAST PROD	OIL	GAS	CURRENT GAS (M/M)	Est. GAS EL (M/M)	DECLINE	WATER	EUR-OIL	EUR-GAS	DLY OIL	DLY GAS	DLY WAT
3004524755	M N GALT H	1E	CHACRA	1	27 N	10 W	N	OTERO	SAN JUAN	NM	BP AMERICA F	19821001	19910201	0	12.440	N/A	N/A	N/A	47	0	12.440	0	1.2	0
3004524478	MARTIN GAS COM C	1E	CHACRA	11	27 N	10 W	N	OTERO	SAN JUAN	NM	BP AMERICA F	19820301	19861101	0	4.239	N/A	N/A	N/A	6	0	4.239	0	0.1	0
3004524683	HANKS	2E	CHACRA	6	27 N	9 W	S	OTERO	SAN JUAN	NM	BURLINGTON	19821001	20090901	0	228.578	600	400	6%	1,759	0	267.366	0	23.8	0.3
3004524117	COLE A	1E	CHACRA	35	28 N	10 W	S	OTERO	SAN JUAN	NM	CONOCOPHILL	19810301	20090901	0	310.211	600	200	7%	2,461	0	376.353	0	21.6	0
3004524116	OMLER A	2E	CHACRA	35	28 N	10 W	S	OTERO	SAN JUAN	NM	CONOCOPHILL	19810301	20090901	18	400.044	320	200	7%	2,274	18	419.887	0	10.7	0
3004525303	OMLER A	12E	CHACRA	36	28 N	10 W	S	OTERO	SAN JUAN	NM	BP AMERICA F	19830201	19941101	0	112.416	N/A	N/A	N/A	1,554	0	112.416	0	10.5	0.8
3004525554	OMLER A	16E	CHACRA	36	28 N	10 W	S	OTERO	SAN JUAN	NM	CONOCOPHILL	19840301	20040801	0	176.134	N/A	N/A	N/A	3,400	0	176.134	0	112.9	0
3004524208	OMLER A	6E	CHACRA	36	28 N	10 W	S	OTERO	SAN JUAN	NM	CONOCOPHILL	19811107	20090901	120	512.062	900	200	7%	2,274	120	627.871	0	12.3	0
3004524118	OMLER A	7E	CHACRA	36	28 N	10 W	S	OTERO	SAN JUAN	NM	CONOCOPHILL	19810801	20090901	26	261.893	200	200	7%	4,246	26	261.893	0	4.9	0
3004513065	HANCOCK B	5E	CHACRA	31	28 N	9 W	S	OTERO	SAN JUAN	NM	BURLINGTON	19031101	20090901	55	147.995	2,400	200	8%	147	55	464.612	0	97.8	0
3004507059	MCHENER A LS	5E	CHACRA	31	28 N	9 W	S	OTERO	SAN JUAN	NM	CONOCOPHILL	19861201	20090901	0	159.644	830	200	7%	258	0	263.818	0	28.8	0
Average:																			1,670	20	271.543			

LEASE NAME	NO.	RESERVOIR	SEC	TWN	RNG	SPOT	1st PROD	LAST PROD	WATER	OIL	GAS	Est WATER	EUR-OIL	EUR-GAS	Rem. WATER	Rem. OIL	Rem. GAS	DLY OIL	DLY GAS	DLY WAT
GALT, MN H	2	DAKOTA	1	27 N	10 W	E	20050930	20100601	9,651	633	86,036	11,047	975	201,785	1,396	342	115,749	0.1	31.7	2.4



Average Production Forecast Before Pump Issues (02/2010)

Gas	1000 MM	@	7%
Oil	4 B/M	@	10%
Water	100 B/M	@	10%