Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

(See instructions a	and spaces for additi	onal data or	page 2)		BINE						A G THESE		
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: (Ratio	Oil	Well Statu	s	FIFT	MGIU	NFIELD-OFFICE SA-
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gra Corr. A		Gas Gravity	Produ	ction Method	MAT	0 5 2011
	ion-Interval B		T = -	T.03	10	Tw	1 02.0			 -	् स्टब्स्	NA ANE	n E 20199
Size 1/2"	Flwg. SI	Press.	Hr. →	10.4	MCF 1216.9	BBL 0_	Ratio		s	HUT IN	100	PRO	CHOOMING
Choke	Tbg. Press.	Csg.	24	Oil	Gas	Water	Gas: (Oil	Well Statu	ıs	<u>.</u>	FLOW	1777/2
Date First Produced	Test Date 4/4/11	Hours Tested 3	Test Production	Oil BBL 1.3	Gas MCF 152.1	Water BBL 0	Oil Gra Corr. /	ini 1	Gas Gravity	Produ	ction Method	ET C*-	and all that is in The
	on - Interval A		T	· · · · · · · · · · · · · · · · · · ·	1	1						<u> </u>	DIST. 2
												0	
	- ,								_			R	CVD MAY 9'11
- 023				540# 20/		U 11UL	r.	w/		2410 1	LLG	<u></u>	<u> </u>
	53'-6375'		A. w.	/1,750 a	als 15	% HCl	ac. F				pamed fra	c flui	d carrying
	racture, Treatm Depth Interval	ent, Cen	ient Squeeze	, EIC.				Amount and	Type of M	aterial			
D)	moture T	ant C-	ant Sauce	Eta									
C) .									_				
В)											·	_	
A) P	ASIN DAKO	ľA	6253	63	75'	6:	253 ' - 6	-6375' 0.34"			32		
	Formation		Тор	Вс	ttom		erforated			Size	No. Holes		Perf. Status
25. Produci						26. Perfo	ration R	ecord		ــــــــــــــــــــــــــــــــــــــ			
Size 2-3/8"	Depth Set (N	4D) F	Packer Depth (MD)	Size	Depth Se	n (MD)	Packer De	pth (MD)	Size	Depth S	Set (MD)	Packer Depth (MD)
24. Tubing	1				 			1		T			
	<u> </u>												
							-10.0						
	/-			1 - 55			,	0,0 5	-		<u> </u>		
7-7/8"	5-1/2"	15.5#	- 		23'		***	870 8				0 0	
12-1/4"	8-5/8"	24#	, rop (M		31'	Dept		Type of Ce 270 S	ment	(BBL)	Center		Amount Pulled
Hole Size	Size/Grade	Wt.(#ft.)			m (MD)	Stage Cen		No.of Sks		Slurry Vol	Cemer	t Top*	Amount Pulled
	and Liner Reco	rd (Repo	rt all strings	set in well)					Dii	ectional Surv	/ey: [X] 100		res (Submit copy)
GR/CCL/	ATT.									s DST run ectional Surv	/ey? X No	₩	Yes (Submit report Yes (Submit copy)
21. Type El	lectric & Other	Mechani	ical Logs Ru	n (Submit c	opy of eacl	h)				s well cored?	الغفا		Yes (Submit analysis)
	TVD					ΓVD			ļ			TVD	
18. Total D	epth: MD			9. Plug Ba	ck T.D.; N	MD		83'	20. D	epth Bridge		MD	
2/6/2	011	2.7	15/2011				1	<u>X</u> 2011] Teauy I	.v + 100.	6351'	GI.	
14. Date Sp	udded	15. Da	ite T.D. Read	ched		16. D	ate Com	•	Ready i	o Prod	17. Elevati	ons (DF,	RKB, RT, GL)*
At total d	epth SAME										SAN JU	AN	NM
	,							au of Land			12. County		13. State
At top pro	od. interval rep	orted bel	ow				==	aminates	Eiold ()	Hic-	Survey of	r Area	(L)-T26N-R11W NM
At surfac	e 2480'	FSL &	660' FWI					MAY O	o ZU11			DAKOT R., M., o	A or Block and
	of Well (Repo	rt locatio	on clearly an	d in accord	ance with t	Federal re	equireme	· ·		1	10. Field and	l Pool, or	Exploratory
382 CR			M 87410				14.2	Phone Nor (1) 505-3	33-315	6		5-3486	3
3. Address			<u>-</u>				3a:,)	Phone No! (i	includeja.	red code)	OH RA	NDEL #	2R
2. Name of	•										8. Lease Na	ame and \	Well No.
		Otl	her								7. OIII 01 V	JA Agice	ment Name and No.
b. Type or	f Completion:	_	New Well		k Over	Deepen		Plug Back	☐ Dif	f.Resvr,.	7 Unit or (`A Ac===	ment Name and No.
la. Type o	f Well] Oil We	II X Gas	Well	Dry	Other					6. If Indian	, Allotee	or Tribe Name
	VVELL	COMP	LETION	JR RECU	JIMPLET	ION RE	PORT	AND LOC	• 		NMNM-		
	\A/E11	COMP	I ETION (10 DEC	AMDI ET	TON DE	DODT	ANDIOC	•		5. Lease Se	erial No.	

8b. Production	on - Interva	I C	•				* * • •			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SJ	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
8c. Product	ion-Interval	ID		-1		<u> </u>		 1		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
9. Dispositi	on of Gas (Sc	old, used for j	fuel, vented, ei	'c.)		TO BE	SOLD			
30. Summai	ry of Porous	s Zones (Incl	ude Aquifers):					31. Forma	tion (Log) Markers	
	depth interv		y and contents the and used, time to						O CANYON SS ISON FM	
Format	ion	Тор	Bottom		Descr	riptions, Co	ntents, etc.		Name	Тор
****						, ,				Meas.Depth
			,					OJO ALA		712
								KIRTLAN		812
								FRUITLA	ND FORMATION	1203
								LOWER F	RUITLAND COAL	
								PICTURE	D CLIFFS SS	1745
								LEWIS S	HALE	2007
								CHACRA	SS	
								CLIFFHO	USE SS	3213
								MENEFEE	ļ	3297
								POINT L	OOKOUT SS	4149
								MANCOS		4427
								GALLUP		5295
								GREENHO		6133
			_					GRANERO		6193
								DAKOTA	SS	
			gging procedu					المعرضة الأخر والشراب		
			ttached by pla	_				Dina	tional Comme	
=			full set req'd) nd cement veri			logic Repo e Analysis	DST Re	eport Direc	tional Survey	
34. I hereby	y certify tha	t the foregoi	ng and attache	d inform	ation is cor	nplete and	correct as determ	ined from all avail	able records (see attached ins	structions)*
Name (p	lease print)	TEENA	M. WHITIN	īG				Title <u>REGULA'</u>	IORY COMPLIANCE TEX	HNICIAN
	7.	ens	m. u) h	iten	9		Date <u>4/8/20</u>		
Signature					\ \	/				
Signature	• <u>J.l</u>			3a /						

(Continued on page 3) (Form 3160-4, page 2)

Form 3160- (August 20				UNITED STAT TMENT OF THE J OF LAND MAI	INTERIOR						OM	RM APPROVED B NO. 1004-0137 ires July 31, 2010	
	WELI	COMPL	ETION	OR RECOMPLI	ETION REPORT	AND LOG			5	. Lease Ser			-
Ia. Type	of Well		X Gas	_	Other	14.6° (1.48)	17	''	6			or Tribe Name	there are the second to the se
b. Type	of Completion:	X Othe		Work Over	Deepen	Plug Back [□ D	iff.Resvr,.	7	. Unit or C	A Agre	ement Name and No.	
2. Name	of Operator								8	. Lease Na	me and	Well No.	-455 255
	ERGY INC.					DI			_	OH RAN	IDEL #	‡2R	in i
3. Addres					Ja.	Phone No. (inc	lude N A	area code)	9	. API Well	No.	<u>, , , , , , , , , , , , , , , , , , , </u>	
382_CR	2 3100 AZ	TEC, NM	87410		h Federal requirem	505133	3137	767	- _	30-045	<u>-348</u> 6	63	_
					n reaerai requirem	ents)+ S			10			r Exploratory	
At surfa	2400	FSL & 6		ı		APR 11	20	11	11	Survey or	R., M., Area	or Block and	-
At top p	orod. interval rep	ported belov	V		r	-armington โ	امامات	\ <u>0</u> 460-)(L)-T26N-R11W	NMPM
At total	denth and	_			i Sus	ragu of Land	Mai	naconiei	1 112	.County o	r Parish	13. State	
	· SAVII		T.D. D				17101			SAN JUA		NM DE CLA	
14. Date S	Spudded	15. Date	T.D. Read	ched	16. Date Com	ipleted	Ready	to Prod.	117	. Elevatio	ns (DF,	RKB, RT, GL)*	
2/6/	′2011	2/1	5/2011		. —	/2011	coady	to rrou.		6351'	ст		
	Depth: MD	652		9. Plug Back T.D.:			20 I	Depth Brid	oe Plu		ИD		
10. 10.	TVD	052	٠	y. Thug back T.D	TVD	183	20. 1	ocptii biid	ge i iu	~	`VD		
21. Type	Electric & Othe	r Mechanica	l Logs Ru	n (Submit copy of e	ach)		22. W	/as well core	ed?	X No		Yes (Submit analysis)	
•				,,	•			/as DST run		X No	Ħ	Yes (Submit report	
GR/CCL	/AIL						D	Pirectional Su	irvey?	X No		Yes (Submit copy)	
23. Casing	g and Liner Rec	ord (Report	all strings	set in well)		<u></u>							
Hole Size	Size/Grade	Wt.(#ft.)	Top (MI	D) Bottom (MD)	Stage Cementer	No.of Sks. &		Slurry V		Cement	Top*	Amount Pulled	-
12-1/4"	8-5/8"	24#	1 op (i.i.	381'	Depth	Type of Ceme		(BBL))			7 (mount the	
					 	270 SX				0		 	
<u>7-7/8"</u>	5-1/2"	15.5#	 	6523'		870 SX				0			
					 	<u> </u>				<u> </u>			-
			}			<u> </u>							
		············	ļ <u></u>										
	<u></u>		<u></u>		<u> </u>								
24. Tubin	g Record												_
Size	Depth Set (ker Depth (MD) Size	Depth Set (MD)	Packer Depth	(MD)) Size	<u> </u>	Depth Se	t (MD)	Packer Depth (MD)	
2-3/8"	6444				ļ								
25. Produ	cing Intervals				26. Perforation R					-			- .
	Formation		Тор	Bottom	Perforated	Interval	ļ	Size	N	lo. Holes	<u> </u>	Perf. Status	_
<u>A)</u>	BASIN DAKO	ATC	6253	6375'	62351-	6375'	1	0.34"		32			
<u>B)</u>	 						_						_
C)	·· · <u></u>				<u> </u>		_						_
D)							L						_
27. Acid,	Fracture, Treatr	nent, Cemer	nt Squeeze	, Etc.									_
	Depth Interval			·		Amount and Ty	oe of N	Material					_
62	253'-6375'		A. w/	1,750 gals 1	5 % HCl ac. F	rac'd w/62	,27	9 gals	foam	ed frac	flui	d carrying	
			101,5	540# 20/40 sd	•								
													-
													_
28. Produc	tion - Interval A	· · · · · · · ·						···					_

28.	Production	- Interval .	Α

Date First Test Produced Date 4/4/11	Hours Tested 3	Test Production	Oil BBL 1.3	Gas MCF 152.1	Water BBL 0	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWING
Choke Size Tbg. Press. Flwg. SI	Csg. Press. 35	24 Hr.	Oil BBL 10.4	Gas MCF 1216.9	Water BBL	Gas: Oil Ratio	Well Status	IN

28a. Production-Interval B

Oil Gravity Corr. API Date First Produced Test Date Hours Tested Oil BBL Water BBL Gas MCF Test Gas Production Method APR 14 2011 Production Gravity

Tbg. Press. Flwg. SI Csg. Press. Oil BBL Gas MCF Water BBL Choke 24 Gas: Oil Well Status PARAMIGTON FIELD OFFICE Size Hr. Ratio MACCO

	Date	Tested	Production	BBL	MCF	BBL	Gravity Corr. API	Gravity			
Choke lize	Tbg. Press Flwg. Si	S. Csg. Press.	24 Hr.	Oil BBL,	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
8c. Producti	<u> </u>	 al D					J				
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
hoke ize	Tbg. Press Flwg. SI	s. Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
). Dispositio	<u> L</u>	Sold, used for j	<u> </u>	tc.)	_1	TO BE	SOLD				
. Summar	v of Poro	us Zones (Incl	ude Aguifers	···				31. Format	tion (Log) Markers		
Show all	important z depth inter	ones of porosity	y and contents t	hereof; Co				BURR	O CANYON SS ISON FM		
										Тор	
Formati ——	rmation Top Bottom Descriptions, Content		ontents, etc.		Name	Meas.Depth					
								OJO ALAI	MO SS	712	
								KIRTLAN	D SHALE	812	
								FRUITLA	ND FORMATION	1203	
								LOWER F	RUITLAND COAL		
								PICTURE	D CLIFFS SS	1745	
								LEWIS S	HALE	2007	
	Ì	!	į					CHACRA	1		
			!					CLIFFHO	USE SS	3213	
	}							MENEFEE		3297	
								POINT L	OOKOUT SS	4149	
								MANCOS	SHALE	4427	
								GALLUP	SS	5295	
								GREENHO	RN LS	6133	
								GRANERO	S SH	6193	
								DAKOTA SS			
Addition	iai remark	s (include plu	gging process	iic).				,			
3. Indicate	which ite	ms have bee a	ttached by pla	ncing a ch	eck in the	appropriate	boxes:				
		anical Logs (I or plugging a	=			logic Repo Analysis	rt DST R Other:	eport Direc	tional Survey		
4. I hereby	certify th	at the foregoi	ng and attach	ed inform	ation is cor	nplete and	correct as detern	nined from all avail	able records (see attached inst	ructions)*	
Name (pl	lease prini) TEENA	M. WHITI	NG				Title REGULA	IORY COMPLIANCE TEC	HNICIAN	
Signature	1	ena	M.	W	litér	ig_		Date <u>4/8/20</u>	11		

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(Continued on page 3)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

		. COMPL	E HON	OR RECO	MIPLE	ION KEP	ORIA	IND LOG			5.1		2152		
la. Type of	ſWell $ extstyle extstyle$	ا ما س	Tel Con	Wall \square	Dry	Other		·			_	NMNM-0 If Indian, 7		r Tribe Name	
	<u> </u>		X Gas	_		Other	~	Non De I	L	¥ D	".				
	*Completion:	[X] Othe		Work	Over	Deepen		Plug Back	☐ Dif	f.Resvr,.	7. (Unit or CA	Agreen	nent Name and No.	
Name of	•										8.1	Lease Nan	ne and W	'ell No.	ت بعب <u>ب</u>
TO ENER Address	RGY INC.						120 Db	ione No. (in	adudo a	waa aada)		OH RANI		R	
	2122		05410				1	,			1	API Well I			
382 CR :	of Well <i>(Repo</i>	TEC, NM		d in accorda	ince with I	Federal rea		505 <u>±33</u> •}				30-045			_
At surface	-		•			caerai regi	un' butëtto	1/1	. ,	and Edgass				Exploratory LUP (ASSOCIAT	(תידי
54	24801	FSL & t	560' FW I	٠.			Į.	ADD 4 4	2011	l	11.5	Sec., T., R	, M., or	Block and	<u>_</u> ,
At top pro	od, interval rep	orted belo	w				l-	APR 11				Survey or Nowsway		(L) -T26N-R11W	NMPN
							Earr	rington F	ال المات	Shr.	I——	County or		13. State	
At total de	epth SAM E	€				F		i of Land			l s	AN JUAN	J	NM	
. Date Sp	udded	15. Date	e T.D. Read	hed			e Comple	eted	-					KB, RT, GL)*	
							D & A	X	Ready t	to Prod.					
2/6/2	011	2/1	L5/2011				4/5/20	011				6351' 0	L		
3. Total De	•	652	23 ' i	Plug Bac			6483	3 '	20. D	epth Bridg	ge Plug		ID		
	TVD					rvd			ļ				VD		
I. Type El	ectric & Other	r Mechanic	al Logs Ru	n (Submit co	py of each	n)			1	is well cored		X No	<u></u>	'es (Submit analysis)	
GR/CCL/	ATT.								l	is DST run rectional Sui		X No	<u></u>	es (Submit report es (Submit copy)	
	and Liner Reco	ord (Renor	t all strings	set in woll)					L. Dir	CCHORIAI SUI	avey!	AI NO	' لسا	со (опони сору)	
						Stage Ceme	enter	No.of Sks.	& T	Slurry Vo	ol I				_
ole Size	Size/Grade	Wt.(#fl.)	Top (M			Depth		Type of Cen	nent	(BBL)		Cement '	l'op*	Amount Pulled	
-1/4"	4" 8-5/8" 24#			38:	1'			270 S	<u>X</u>			0			
-7/8"	5-1/2"	15.5#		652	23 '			870 S	x			0			
									1						
4. Tubing	Record														_
Size	Record Depth Set (MD) Pa	acker Depth (MD) 5	Size	Depth Set	(MD)	Packer Dep	th (MD)	Size		Depth Set	(MD)	Packer Depth (MD	<u> </u>
Size 2-3/8"	Depth Set (acker Depth (MD) S					th (MD)	Size		Depth Set	(MD)	Packer Depth (MD)
Size 2-3/8"	Depth Set (6444 ng Intervals			MD) S		26. Perfora	ation Rec	ord	th (MD)				(MD))
Size 2-3/8"	Depth Set (acker Depth (26. Perfora		ord	th (MD)	Size		Depth Set	t (MD)	Packer Depth (MD) Perf. Status)
Size 2-3/8" 5. Produci	Depth Set (6444 ng Intervals			Bot		26. Perfora	ation Rec	ord terval					i (MD))
Size 2-3/8" 5. Produci MA	Depth Set (6444 or general or ge		Тор	Bot	ttom	26. Perfora	ation Rec	ord terval		Size		o. Holes	i (MD))
Size 2-3/8" 5. Produci	Depth Set (6444 or general or ge		Тор	Bot	ttom	26. Perfora	ation Rec	ord terval		Size		o. Holes	(MD)		
Size 2-3/8" 5. Produci	Depth Set (6444 ' ng Intervals Formation	LUP)	Top 5317 '	Bot 57'	ttom	26. Perfora	ation Rec	ord terval		Size		o. Holes	(MD)		
Size 2-3/8" 5. Produci MA	Depth Set (6444 Ing Intervals Formation ANCOS (GALI	LUP)	Top 5317 '	Bot 57'	ttom	26. Perfora	ation Rec forated In	cord terval	0	Size .34"		o. Holes	t (MD))
Size 2-3/8" 5. Produci MA 7. Acid, Fr	Depth Set (6444 Ing Intervals Formation ANCOS (GALI Fracture, Treation Depth Interval	LUP)	Top 5317	577	74 ·	26. Perfora Per 53 .	ation Recoforated In:	cord terval 74'	0	Size .34"	No	o. Holes		Perf. Status)
Size 2-3/8" 5. Produci MA 7. Acid, Fr	Depth Set (6444 Ing Intervals Formation ANCOS (GALI	LUP)	Top 5317	577	74 ·	26. Perfora Per 53 .	ation Recoforated In:	cord terval 74'	0	Size .34"	No	o. Holes			
Size 2-3/8" 5. Produci MA 7. Acid, Fr	Depth Set (6444 Ing Intervals Formation ANCOS (GALI Fracture, Treation Depth Interval	LUP)	Top 5317 • ent Squeeze	577	74'	26. Perfora Per 53 .	ation Recoforated In:	cord terval 74'	0	Size .34"	No	o. Holes		Perf. Status	
Size 2-3/8" 5. Produci MA 7. Acid, Fr	Depth Set (6444 Ing Intervals Formation ANCOS (GALI Fracture, Treation Depth Interval	LUP)	Top 5317 • ent Squeeze	Bot 57'	74'	26. Perfora Per 53 .	ation Recoforated In:	cord terval 74'	0	Size .34"	No	o. Holes		Perf. Status	
Size 2-3/8" 5. Produci MA 7. Acid, Fr	Depth Set (6444 Ing Intervals Formation ANCOS (GALI Fracture, Treation Depth Interval	LUP)	Top 5317 • ent Squeeze	Bot 57'	74'	26. Perfora Per 53 .	ation Recoforated In:	cord terval 1741	0	Size .34"	No	o. Holes		Perf. Status	
Size 2-3/8" 5. Produci) MA)) 7. Acid, Fr	Depth Set (6444 Ing Intervals Formation ANCOS (GALI Fracture, Treation Depth Interval	LUP)	Top 5317 • ent Squeeze	Bot 57'	74'	26. Perfora Per 53 .	ation Recoforated In:	cord terval 1741	0	Size .34"	No	o. Holes		Perf. Status	
Size 2-3/8" 5. Produci MA 7. Acid, Fr 5. 531	Depth Set (6444 Ing Intervals Formation ANCOS (GALI Depth Interval L7 I - 5774 Interval Test	LUP) ment, Cemo	Top 5317 cent Squeeze A. w, 334,	Bot 57' 57' 6, Etc. 76,000 ga	74' als 15	26. Perfora Per 53. % HCl a	ation Recoforated Into 17'-57	Amount and T	0 Orype of M 239,72	Size .34" Jaterial 4 gals	No	ned fra		Perf. Status	
Size 2-3/8" 5. Produci MA 7. Acid, Fr 5. 531	Depth Set (6444 ' ng Intervals Formation NCOS (GALI racture, Treati Depth Interval L7 ' - 5774 '	LUP)	Top 5317 the sent Squeeze A. w. 334,	Bot 57' 57' 6, Etc. 76,000 ga	74' als 15	26. Perfora Per 53.	ation Recreted In 17' -57	Amount and T	0 Type of M239,72	Size .34" Jaterial 4 gals	foam	ned fra		Perf. Status	
Size 2-3/8" 5. Produci MA 7. Acid, Fr 531 Production of the produced of the produced of the produced of the produce of the	Depth Set (6444 ing Intervals Formation ANCOS (GALI racture, Treati Depth Interval 17 i - 5774 interval Test Date 4/4/11 Tbg, Press.	Hours Tested 3	Top 5317 ent Squeeze A. w, 334,	Bot 57' 57' 6,000 ga 20/4 Oil BBL 4.7 Oil	Gas MCF 67.1 Gas	26. Perfora Per 53. % HCl a Water BBL 0 Water	ation Rec forated Int 17 ' - 57 A A C. Free Oil Gravit Corr. API Gas: Oil	Amount and Tac'd w/2	0 Orype of M 239,72	Size .34" laterial 4 gals	foam	ned fra	c flui	Perf. Status	
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Size 2-3/8" 5. Produci 7. Acid, Fr 5. Sal 7. Acid, Fr 6. Coate First roduced Choke ize 1/2"	Depth Set (6444 ing Intervals Formation ANCOS (GALI Fracture, Treative Depth Interval L7 i - 5774 interval Test Date 4/4/11 Tbg. Press. Fivg.	Hours Tested 3 Csg. Press. 35	Test Production	Bot 57' 57' 6,000 ga 20/4 Oil BBL 4.7 Oil	Gas MCF 67.1 Gas	26. Perfora Per 53. % HCl a Water BBL 0 Water BBL	ation Rec forated Int 17 ' - 57 A A C. Free Oil Gravit Corr. API Gas: Oil	Amount and Tac'd w/2	Oype of M239,72	Size .34" laterial 4 gals	foam	ned fra	c flui	Perf. Status	
2-3/8" 5. Produci MA) 7. Acid, Fr 5. Sal contact First Produced Choke Size 1/2" 8a. Product Date First	Depth Set (6444 ing Intervals Formation ANCOS (GALI Facture, Treative on - Interval A Test Date 4/4/11 Tbg. Press. Fiwg. Si ion-Interval B Test	Hours Tested 3 Csg. Press. 35	Top 5317 ent Squeeze A. w, 334, Test Production 24 Hr. Test	Bot 57' 57' 6, 6, 000 ga 700# 20/4 1 BBL 4.7 Oil BBL 37.6	Gas MCF 67.1 Gas MCF 536.7	26. Perfora Per 53. % HCl a Water BBL 0 Water BBL 0	AAAC. Fra	Amount and Tac'd w/2	O Gas Gravity Well Statu	Size .34" laterial 4 gals Prod	foam	ned fra	c flui	Perf. Status Ld carrying	
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ite First oduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
ke	Tbg. Pres Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status				
Product	tion-Interv	al D	<u>.l</u>	_L	<u> </u>					· · · · · · · · · · · · · · · · · · ·		
First luced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
ke	Tbg. Pres Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status				
Dispositi		Sold, used for j	fuel, vented, e	etc.)		TO BE	SOLD	<u></u>				
Summa	ry of Poro	us Zones (Incl	lude Aquifers`				· · · -	31. Form	ation (Log) Markers			
Show all	l important : g depth inter	zones of porosit	y and contents	thereof: C	ored interval flowing and	ls and all dril shut-in press	ll-stem tests; sures and	BUR	RO CANYON SS RISON FM			
Eamor	tion T	Ton	Bottom		Desci	rintione Co	ontents, etc.		Name	Тор		
Formation Top Bottom			riptions, et	mens, etc.		Name	Meas.Depth					
								OJO AL	AMO SS	712		
								KIRTLA	ND SHALE	812		
								FRUITL	AND FORMATION	1203		
								LOWER	FRUITLAND COAL			
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			ļ j					CLIFFHOUSE SS 3213 MENEFEE 3297				
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Elect	rical/Mecł	ems have bee a nanical Logs (I for plugging a	full set req'd)	Geo	appropriate logic Repo e Analysis	_	eport Dire	ectional Survey			
I hereby	y certify th	nat the foregoi	ng and attach	ed inform	ation is co	mplete and	correct as detern	nined from all ava	ilable records (see attached in	nstructions)*		
	olease prin		M. WHITI						ATORY COMPLIANCE TE	•		
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Signatur	e <u>J</u>	len	<u>u. M</u>	. U	hit	ting	<u> </u>	Date <u>4/8/20</u>	011			
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(Form 3160-4, page 2)

(Continued on page 3)