

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Amended

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | | | | | | | |
|---|----------------------|---|---------------------|----------------|------------------------|------------------------------|-----------------------|-------------------|-------------------------|
| 1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 5. Lease Serial No. NNM-03153 | | | | | | | |
| b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other | | 6. If Indian, Allottee or Tribe Name | | | | | | | |
| 2. Name of Operator XTO ENERGY INC. | | 7. Unit or CA Agreement Name and No. | | | | | | | |
| 3. Address 382 CR 3100 AZTEC, NM 87410 | | 8. Lease Name and Well No. OH RANDEL #2R | | | | | | | |
| 3a. Phone No. (include area code) 505-333-3176 | | 9. API Well No. 30-045-34863 | | | | | | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2480' FSL & 660' FWL At top prod. interval reported below At total depth SAME | | 10. Field and Pool, or Exploratory BASIN DAKOTA | | | | | | | |
| 14. Date Spudded 2/6/2011 | | 11. Sec., T., R., M., or Block and Survey or Area NWSW SEC. 10 (L) - T26N-R11W NMPM | | | | | | | |
| 15. Date T.D. Reached 2/15/2011 | | 12. County or Parish SAN JUAN | | | | | | | |
| 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 4/5/2011 | | 13. State NM | | | | | | | |
| 17. Elevations (DF, RKB, RT, GL)* 6351' GL | | | | | | | | | |
| 18. Total Depth: MD TVD 6523' | | 19. Plug Back T.D.: MD TVD 6483' | | | | | | | |
| 20. Depth Bridge Plug Set: MD TVD | | | | | | | | | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/AIL | | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) | | | | | | | |
| 23. Casing and Liner Record (Report all strings set in well) | | | | | | | | | |
| Hole Size | Size/Grade | Wt. (#ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
| 12-1/4" | 8-5/8" | 24# | | 381' | | 270 SX | | 0 | |
| 7-7/8" | 5-1/2" | 15.5# | | 6523' | | 870 SX | | 0 | |
| 24. Tubing Record | | | | | | | | | |
| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | |
| 2-3/8" | 6444' | | | | | | | | |
| 25. Producing Intervals | | | | | 26. Perforation Record | | | | |
| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status | | | |
| A) BASIN DAKOTA | 6253' | 6375' | 6253'-6375' | 0.34" | 32 | | | | |
| B) | | | | | | | | | |
| C) | | | | | | | | | |
| D) | | | | | | | | | |
| 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. | | | | | | | | | |
| Depth Interval | | Amount and Type of Material | | | | | | | |
| 6253'-6375' | | A. w/1,750 gals 15 % HCl ac. Frac'd w/62,279 gals foamed frac fluid carrying 101,540# 20/40 sd. | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| 28. Production - Interval A | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| | 4/4/11 | 3 | → | 1.3 | 152.1 | 0 | | | FLOWING |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |
| 1/2" | | 35 | → | 10.4 | 1216.9 | 0 | | SHUT IN | ACCEPTED FOR RECORD |
| 28a. Production-Interval B | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| | | | → | | | | | | MAY 05 2011 |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |
| | | | → | | | | | | FARMINGTON FIELD OFFICE |

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. → | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |

28c. Production-Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. → | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

BURRO CANYON SS
MORRISON FM

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|----------------------|-------------|
| | | | | | Meas. Depth |
| | | | | OJO ALAMO SS | 712 |
| | | | | KIRTLAND SHALE | 812 |
| | | | | FRUITLAND FORMATION | 1203 |
| | | | | LOWER FRUITLAND COAL | |
| | | | | PICTURED CLIFFS SS | 1745 |
| | | | | LEWIS SHALE | 2007 |
| | | | | CHACRA SS | |
| | | | | CLIFFHOUSE SS | 3213 |
| | | | | MENEFEE | 3297 |
| | | | | POINT LOOKOUT SS | 4149 |
| | | | | MANCOS SHALE | 4427 |
| | | | | GALLUP SS | 5295 |
| | | | | GREENHORN LS | 6133 |
| | | | | GRANEROS SH | 6193 |
| | | | | DAKOTA SS | |

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) TEENA M. WHITINGTitle REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. WhitingDate 4/8/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | |
|--|--|---|--|
| 1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 5. Lease Serial No. NMM-03153 | |
| b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other | | 6. If Indian, Allottee or Tribe Name | |
| 2. Name of Operator XTO ENERGY INC. | | 7. Unit or CA Agreement Name and No. | |
| 3. Address 382 CR 3100 AZTEC, NM 87410 | | 8. Lease Name and Well No. OH RANDEL #2R | |
| 3a. Phone No. (include area code) 505-333-1761 | | 9. API Well No. 30-045-34863 | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface 2480' FSL & 660' FWL At top prod. interval reported below At total depth SAME | | 10. Field and Pool, or Exploratory BASIN DAKOTA | |
| 14. Date Spudded 2/6/2011 | | 11. Sec., T., R., M., or Block and Survey or Area NWSW SEC. 10 (L) - T26N-R11W NMPM | |
| 15. Date T.D. Reached 2/15/2011 | | 12. County or Parish SAN JUAN | |
| 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 4/5/2011 | | 13. State NM | |
| 18. Total Depth: MD TVD 6523' | | 17. Elevations (DF, RKB, RT, GL)* 6351' GL | |
| 19. Plug Back T.D.: MD TVD 6483' | | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/AIL | | | |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 12-1/4" | 8-5/8" | 24# | | 381' | | 270 SX | | 0 | |
| 7-7/8" | 5-1/2" | 15.5# | | 6523' | | 870 SX | | 0 | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-3/8" | 6444' | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|------------------------|--------------|--------------|----------------------|--------------|-----------|--------------|
| A) BASIN DAKOTA | 6253' | 6375' | 6235' - 6375' | 0.34" | 32 | |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------------|--|
| 6253' - 6375' | A. w/1,750 gals 15 % HCl ac. Frac'd w/62,279 gals foamed frac fluid carrying 101,540# 20/40 sd. |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|-------------|---------------|-----------|-----------------------|----------------|-------------------|
| | 4/4/11 | 3 | → | 1.3 | 152.1 | 0 | | | FLOWING |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |
| 1/2" | SI | 35 | → | 10.4 | 1216.9 | 0 | | SHUT IN | |

28a. Production-Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |
| | SI | | → | | | | | | |

(See instructions and spaces for additional data on page 2)

RCVD APR 21 '11
OIL CONS. DIV.
DIST. 3

APR 11 2011

Farmington Field Office
Bureau of Land Management

ACCEPTED FOR RECORD

APR 14 2011

FARMINGTON FIELD OFFICE

NMCCD

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. → | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |

28c. Production-Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. → | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

BURRO CANYON SS
MORRISON FM

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|----------------------|-------------|
| | | | | | Meas. Depth |
| | | | | OJO ALAMO SS | 712 |
| | | | | KIRTLAND SHALE | 812 |
| | | | | FRUITLAND FORMATION | 1203 |
| | | | | LOWER FRUITLAND COAL | |
| | | | | PICTURED CLIFFS SS | 1745 |
| | | | | LEWIS SHALE | 2007 |
| | | | | CHACRA SS | |
| | | | | CLIFFHOUSE SS | 3213 |
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| | | | | POINT LOOKOUT SS | 4149 |
| | | | | MANCOS SHALE | 4427 |
| | | | | GALLUP SS | 5295 |
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| | | | | GRANEROS SH | 6193 |
| | | | | DAKOTA SS | |

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) TEENA M. WHITINGTitle REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. WhitingDate 4/8/2011

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| 2. Name of Operator XTO ENERGY INC. | | | | | | 7. Unit or CA Agreement Name and No. | | | |
| 3. Address 382 CR 3100 AZTEC, NM 87410 | | | | 3a. Phone No. (include area code) 505-333-3176 | | 8. Lease Name and Well No. OH RANDEL #2R | | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface 2480' FSL & 660' FWL At top prod. interval reported below At total depth SAME | | | | | | 9. API Well No. 30-045-34863 | | | |
| 14. Date Spudded 2/6/2011 | | | | | | 15. Date T.D. Reached 2/15/2011 | | 10. Field and Pool, or Exploratory GALLEGOS GALLUP (ASSOCIATED) | |
| 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 4/5/2011 | | | | | | 11. Sec., T., R., M., or Block and Survey or Area NWSW SEC. 10 (L) - T26N-R11W NMPM | | | |
| 18. Total Depth: MD TVD 6523' | | | | 19. Plug Back T.D.: MD TVD 6483' | | 20. Depth Bridge Plug Set: MD TVD | | 12. County or Parish SAN JUAN | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/AIL | | | | | | 13. State NM | | | |
| 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) | | | | | | 17. Elevations (DF, RKB, RT, GL)* 6351' GL | | | |
| 23. Casing and Liner Record (Report all strings set in well) | | | | | | | | | |
| Hole Size | Size/Grade | Wt. (#ft.) | Top (MD) | Bottom (MD) | Stage Cement Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
| 12-1/4" | 8-5/8" | 24# | | 381' | | 270 SX | | 0 | |
| 7-7/8" | 5-1/2" | 15.5# | | 6523' | | 870 SX | | 0 | |
| 24. Tubing Record | | | | | | | | | |
| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | |
| 2-3/8" | 6444' | | | | | | | | |
| 25. Producing Intervals | | | | | 26. Perforation Record | | | | |
| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status | | | |
| A) MANCOS (GALLUP) | 5317' | 5774' | 5317' - 5774' | 0.34" | 82 | | | | |
| B) | | | | | | | | | |
| C) | | | | | | | | | |
| D) | | | | | | | | | |
| 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. | | | | | | | | | |
| Depth Interval | | Amount and Type of Material | | | | | | | |
| 5317' - 5774' | | A. w/6,000 gals 15 % HCl ac. Frac'd w/239,724 gals foamed frac fluid carrying 334,700# 20/40 sd. | | | | | | | |
| 28. Production - Interval A | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| | 4/4/11 | 3 | → | 4.7 | 67.1 | 0 | | | FLOWING |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |
| 1/2" | | 35 | → | 37.6 | 536.7 | 0 | | SHUT IN | |
| 28a. Production-Interval B | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| | | | → | | | | | | ACCEPTED FOR RECORD |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |
| | | | → | | | | | | APR 14 2011 |

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OIL CONS. DIV.
DIST. 3

AV

FARMINGTON FIELD OFFICE

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. → | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |

28c. Production-Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

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MORRISON FM

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| | | | | GALLUP SS | 5295 |
| | | | | GREENHORN LS | 6133 |
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| | | | | DAKOTA SS | |

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

| | | | |
|---|--|-------------------------------------|---|
| <input type="checkbox"/> Electrical/Mechanical Logs (1 full set req'd) | <input type="checkbox"/> Geologic Report | <input type="checkbox"/> DST Report | <input type="checkbox"/> Directional Survey |
| <input type="checkbox"/> Sundry Notice for plugging and cement verification | <input type="checkbox"/> Core Analysis | <input type="checkbox"/> Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) TEENA M. WHITING Title REGULATORY COMPLIANCE TECHNICIAN

Signature Teena M. Whiting Date 4/8/2011

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