

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

June 19, 2008

WELL API NO. 30-045-07914	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: SULLIVAN A	
8. Well Number #1	
9. OGRID Number 5380	
10. Pool name or Wildcat BASIN DAKOTA	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator XTO Energy Inc.	
3. Address of Operator 382 CR 3100 Aztec, NEW MEXICO 87410	
4. Well Location Unit Letter C : 790 feet from the NORTH line and 1850 feet from the WEST line Section 25 Township 29N Range 11W NMPM NMPM County SAN JUAN	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5467' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: SUMMARY REPORT RE-PERF RE-STIMULATE DAKOTA ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has re-perfed and re-stimulated the Dakota formation of this well per the attached morning report.

This was incorrectly submitted to the BLM on 5/2/2011.

RCVD JUN 6 '11
OIL CONS. DIV.

DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Teena M. Whiting TITLE REGULATORY COMPLIANCE TECH DATE 6/3/2011

Type or print name TEENA M. WHITING E-mail address: teena_whiting@xtoenergy.com PHONE 505-333-3176

For State Use Only

APPROVED BY [Signature] Deputy Oil & Gas Inspector, JUN 10 2011

Conditions of Approval (if any):

A

Sullivan A 01

4/12/2011

MIRU. TIH 5 jts tbq. Tgd @ 6,340' (PBD).

4/13/2011

TOH 198 jts tbq. MIRU WLU. Re-perf DK w/SLK csg gun & 1 JSPF fr/6,223'- 6,302' w/4 JSPF, 120 deg phasing (19 gm, 0.5" dia., 23" pene., 108 holes). POH w/csg gun. RIH 3 runs w/Gas Gun, 1st shot fr/6,301' - 6,293', 2nd shot fr/6,293' - 6,283' & 3rd shot fr/6,229.5 - 6,223.5. Ppd dwn csg w/60 bbls 2% KCl wtr w/Gas Gun. RDMO WLU.

4/14/2011

TIH NC, SN & 200 jts 2-3/8", 4.7#, J-55, 8rd EUE tbq. Ppd dwn tbq w/55 gals Emulsion brkr & 10 bbls 2% KCl wtr.

4/15/2011

Ld tbq w/donut & 2-3/8" seal assy: SN @ 6,187'. EOT @ 6,188'. DK perms fr/6,121' - 6,302'. PBD @ 6,340'. RDMO.