

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

|  |  |  |
|--|--|--|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE |  | 5. Lease Serial No.<br>NMSF078278                          |
| 2. Name of Operator<br>CONOCOPHILLIPS COMPANY  |  | 6. If Indian, Allottee or Tribe Name                       |
| 3a. Address<br>5525 HIGHWAY 64<br>FARMINGTON, NM 87401   |  | 7. If Unit or CA/Agreement, Name and/or No.<br>NMNM78416E  |
| 3b. Phone No. (include area code)<br>Ph: 505.599.3454<br>Fx: 505-599-3442  |  | 8. Well Name and No.<br>SAN JUAN 29-6 UNIT 214A            |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 3 T29N R6W SESE 1305FSL 830FEL<br>36.75103 N Lat, 107.44354 W Lon    |  | 9. API Well No.<br>30-039-27562-00-X1                      |
|  |  | 10. Field and Pool, or Exploratory<br>BASIN FRUITLAND COAL |
|  |  | 11. County or Parish, and State<br>RIO ARRIBA COUNTY, NM   |

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Well Spud                                 |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**SPUD NOTICE**

2/29/04 MIRU Key #49. Spud 12-1/4" hole @ 0130 hrs 3/1/04. Drilled to 245'. Circ. hole. RIH w/9-5/8", 32.3#, H-40 ST&C casing and set @ 234'. RU Schlumberger to cement. Pumped a preflush of 20 bbls FW w/dye in last 10 bbls. Pumped 150 sx (31 bbls slurry - 174 cf). Class G cement w/2% BWOC CaCl<sub>2</sub>, & .25#/sx Cellophane flake. Released wiper plug and displaced plug w/15.3 bbls FW. Bumped plug @ 1327 hrs 3/1/04 w/320 psi. Circ. 58 sx (12 bbls) Good cement to surface. RD & released Schlumberger. WOC. NU WH & BOP. PT-OK. PT blind rams, WH/csg connection, casing and inner choke line valve to 200 psi for 2 minutes and 1075 psi for 30 minutes. Good test.

|   |                                 |
|---|---------------------------------|
| 14. I hereby certify that the foregoing is true and correct.<br><b>Electronic Submission #28476 verified by the BLM Well Information System<br/>For CONOCOPHILLIPS COMPANY, sent to the Farmington<br/>Committed to AFMSS for processing by ADRIENNE GARCIA on 03/04/2004 (04AXG1974SE)</b> |                                 |
| Name (Printed/Typed) PATSY CLUGSTON   | Title AUTHORIZED REPRESENTATIVE |
| Signature (Electronic Submission)   | Date 03/02/2004                 |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |   |                   |
|---|---|-------------------|
| Approved By <b>ACCEPTED</b>   | ADRIENNE GARCIA<br>Title PETROLEUM ENGINEER | Date 03/04/2004   |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |   | Office Farmington |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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