

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM, 87505

WELL API NO.

30-045-31306

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

LA PLATA 4

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

TEXAKOMA OIL AND GAS CORPORATION

3. Address of Operator

5400 LBJ FREEWAY, SUITE 500, DALLAS, TEXAS 75240

8. Well No.

2

9. Pool name or Wildcat

BASIN FRUITLAND COAL (71629)

4. Well Location

Unit Letter C : 904 feet from the NORTH line and 2053 feet from the WEST line

Section

04

Township

31N

Range

13W

NMPM

County SAN JUAN

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

5890' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: MODIFY CASING PROGRAM ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE DRILLING PERMIT WAS APPROVED FOR A CASING PROGRAM BASED ON SETTING 7" 20 PPF J-55 CASING IN AN 8 3/4" HOLE AT 165' AND DRILLING AN 6.25" BELOW AND SETTING 4 1/2" 10.5 PPF J-55 PRODUCTION CASING TO 220' OR TOTAL DEPTH. BOTH STRINGS WERE TO BE CEMENTED TO SURFACE USING 100% EXCESS ON SURFACE CASING AND 15% EXCESS OVER CALIPER SIZE ON PRODUCTION CASING.

WE NOW REQUEST APPROVAL TO DRILL LARGER HOLES AND SET LARGER CASING. AN 11" SURFACE HOLE WOULD BE DRILLED TO 165' AND 8 5/8" 24 PPF J-55 CASING SET AND CEMENTED TO SURFACE WITH 75 SKS PREMIUM CEMENT AND AN 7 7/8" HOLE DRILLED BELOW TO 2200' AND 5 1/2" 15.5 PPF J-55 CASING SET AND CEMENTED TO SURFACE USING A 1100' LITE LEAD SLURRY OF 125 SKS AND TAILING IN WITH 185 SKS OF PREMIUM CEMENT FOR THE LAST 1100'. WE THINK THIS WELL COULD DEWATER QUICKLY AND LARGER 2 7/8" TUBING WOULD REDUCE BACK PRESSURE ON THE WELL BETTER AND INCREASE FLOW RATE. THE WELL SHOULD SPUD ABOUT 3/5/04.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tom Sprinkle TITLE DRILLING MANAGER DATE 02-25-2004

Type or print name TOM SPRINKLE Telephone No. 972-764-3828

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #8

Conditions of approval, if any:

DATE FEB 27 2004