

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

BP AMERICA PRODUCTION CO

Contact:

CHERRY HLAVA

E-Mail: hlavac@bp.com

## 3a. Address

P. O. BOX 3092  
HOUSTON, TX 77253

## 3b. Phone No. (include area code)

Ph: 281.366.4084

Fx: 281.366.0700

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T29N R9W SWSW 1130FSL 580FWL

## 5. Lease Serial No.

NMSF076337

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

NNMN73914

## 8. Well Name and No.

LOBATO GAS COM E 1M

## 9. API Well No.

30-045-31906-00-X1

## 10. Field and Pool, or Exploratory

BASIN DAKOTA  
BLANCO MESAVERDE

## 11. County or Parish, and State

SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU Drilling Unit. @ 9:30 Hrs. on 01/28/2004 Spud a 12 1/4" surface hole. Drilled to 136'. RU & ran 9 5/8", 32.3# H-40 surface CSG to 133' TMD. Dumped 94 cu/ft typ 1-2 w/20% fly ash down csg., drop plug, disp. w/8.6 bbls water, bump plug w/300#, cmt circ. to surface. Tested 9 5/8" csg to 750 PSI for 30 min. OK. Tst BOP 250/750 psi. OK.

2/20/04 Drilled an 8 3/4" hole 146'-1381'. Directional drill 1381'-2775'.  
2/22/04 RU & set 7", 20# J-55 CSG @2775'. Pre Flush Scavenger slurry 25 sxs 10.3 ppg class G CMT. Lead slurry 275c sxs Class G cmt; density 11.7 ppg; Yield 2.610 cuft/sk. and tail slurry w/65 sxs CLS G cmt; Density 13.50 ppg; Yield 1.260 cuft/sk. Circ 35 bbls cmt to pit. Pressure test csg to 1500 psi 30 min. OK.

2/23/04 Drill out CMT. Drilled a 6 1/4" hole to 7011' TD @3:00 a.m. hrs on 2/26/04. RU & set 4

- Please provide TOC for 4 1/2" casing using CBK or temp. survey.

## 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #28339 verified by the BLM Well Information System

For BP AMERICA PRODUCTION CO, sent to the Farmington

Committed to AFMSS for processing by ADRIENNE GARCIA on 03/01/2004 (04AXG1965SE)

Name (Printed/Typed) CHERRY HLAVA

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 02/27/2004

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMCCD

**Additional data for EC transaction #28339 that would not fit on the form**

**32. Additional remarks, continued**

1/2", 11.6#, J-55, production csg @7011'. CMT lead slurry w/154 sxs class litecrete; Density 9.5 ppg; Yield 2.520 cuft/sk. Tail slurry w/200 sxs POZ. Density 13.0 ppg; Yield 1.440 cuft/sk. TOC @2187' using a gauge hole.

2/26/04 Rig Down and release rig @17:15 hrs.