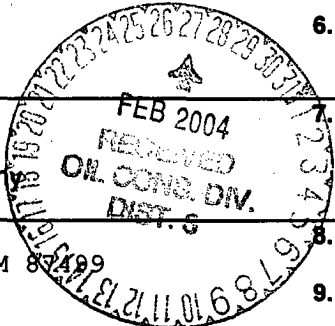


**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

RECEIVED

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

<p>1a. <b>Type of Work</b> DRILL</p>	<p>5. <b>Lease Number</b> 204 JMT 13 PM 2:40 NMSF - 078439 <b>Unit Reporting Number</b> 070 Farmington, NM</p>
<p>1b. <b>Type of Well</b> GAS</p>	<p>6. <b>If Indian, All. or Tribe</b></p>
<p>2. <b>Operator</b> <b>BURLINGTON</b> RESOURCES Oil &amp; Gas Company</p>	<p>7. <b>Unit Agreement Name</b></p>
<p>3. <b>Address &amp; Phone No. of Operator</b> PO Box 4289, Farmington, NM 87499  (505) 326-9700</p>	<p>8. <b>Farm or Lease Name</b> Johnston Federal 9. <b>Well Number</b> #29S</p>
<p>4. <b>Location of Well</b> 880' FSL, 1385' FEL  Latitude 36° 54.4650'N, Longitude 107° 48.9765'W</p>	<p>10. <b>Field, Pool, Wildcat</b> Basin Fruitland Coal 11. <b>Sec., Twn, Rge, Mer. (NMPM)</b> 0 Sec. 7, T31N, R09W API # 30-045- 32131</p>
<p>14. <b>Distance in Miles from Nearest Town</b> 12.4 miles to Intersection Hwy 550/Hwy 173 in Aztec, NM</p>	<p>12. <b>County</b> San Juan      13. <b>State</b> NM</p>
<p>15. <b>Distance from Proposed Location to Nearest Property or Lease Line</b> 880'</p>	<p>17. <b>Acres Assigned to Well</b> SP</p>
<p>18. <b>Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease</b> 21'</p>	<p>20. <b>Rotary or Cable Tools</b> Rotary</p>
<p>19. <b>Proposed Depth</b> 3529'</p>	<p>22. <b>Approx. Date Work will Start</b></p>
<p>21. <b>Elevations (DF, FT, GR, Etc.)</b> 6703' GR</p>	<p>23. <b>Proposed Casing and Cementing Program</b> See Operations Plan attached</p>
<p>24. <b>Authorized by:</b> <u>Joni Clark</u> Regulatory/Compliance Specialist</p>	<p><u>12/10/03.</u> Date</p>



PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
 APPROVED BY WAYNE TOWNSEND TITLE \_\_\_\_\_ DATE FEB 24 2004

Archaeological Report attached  
 Threatened and Endangered Species Report attached  
 NOTE: This format is issued in lieu of U.S. BLM Form 3160-3  
 Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED EXCEPT WHERE SHOWN OTHERWISE  
 SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

**NMOC**

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

DISTRICT I  
1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 15, 2000

DISTRICT II  
811 South First, Artesia, N.M. 88210

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

DISTRICT III  
1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

AMENDED REPORT

DISTRICT IV  
2040 South Pacheco, Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045- <b>32131</b>		*Pool Code 71629	*Pool Name Basin Fruitland Coal
*Property Code 7208	*Property Name JOHNSTON FEDERAL		*Well Number 29S
*OGRID No. 14538	*Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP		*Elevation 6703'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	7	31-N	9-W		880	SOUTH	1385	EAST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
*Dedicated Acres S/265.13			*Joint or Infill		*Consolidation Code		*Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<sup>16</sup>

<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Joni Clark*  
Signature  
Joni Clark  
Printed Name  
Regulatory Specialist  
Title  
12-10-03  
Date

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

9 DAVID A. JOHNSON 03  
Date of Survey  
Signature and Seal of Professional Surveyor:  
*David A. Johnson*  
14827  
REGISTERED PROFESSIONAL SURVEYOR  
Certificate Number

# BURLINGTON RESOURCES

RECEIVED

SAN JUAN DIVISION

2004 FEB 11 AM 10:18

February 10, 2004

070 Farmington, NM

Bureau of Land Management  
1235 La Plata Highway  
Farmington, New Mexico 87401

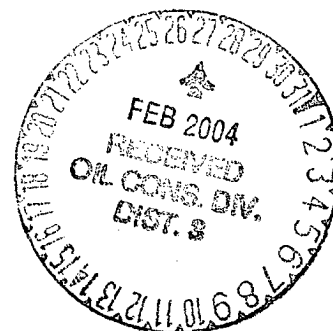
Dear Adrienne Garcia:

The surface cement slurry has been changed for the following wells to:

Cement with Type III cement with 0.25 pps Celloflake, 3% calcium chloride. (1.28 yeild, 15.2 ppg, 200% excess, bring cement to surface). Wait on cement appropriate time until cement achieves 250 psi compressive strength at 60 degrees F. prior to nipple up of BOPE. Wait on cement for 8 hrs for conventionally set holes before pressure testing or drilling out from under surface. Test casing to 600 psi for 30 minutes.

9-5/8" csg set @ 120'  
88 sxs cmt  
113 cu. ft. of slurry

Allison Unit 120S, NWSE, Sec. 30, T-32-N, R-6-W, Federal lease NM-04207.  
Allison Unit 121S, SENW, Sec. 30, T-32-N, R-6-W, Federal lease SF-081155.  
Carson SRC 101S, SWNW, Sec. 1, T-30-N, R-5-W, Federal lease NM-4453.  
Federal G 1N, SESW, Sec. 35, T-31-N, R-12-W, Federal lease SF-078120A.  
Hale 351S, SWNW, Sec. 34, T-31-N, R-8-W, Federal lease SF-079037.  
Hale 352S, NWSE, Sec. 27, T-31-N, R-8-W, Federal lease SF-079037.  
Howell A 301S, NENW, Sec. 4, T-30-N, R-8-W, Federal lease SF-078580.  
Howell Com J 301S, NWNW, Sec. 11, T-30-N, R-8-W, Federal lease NM-010468.  
Howell D 350S, SWSW, Sec. 28, T-31-N, R-8-W, Federal lease SF-078387.  
Howell D 351S, SENW, Sec. 29, T-31-N, R-8-W, Federal lease SF-078387.  
Johnston Federal 15S, NWSW, Sec. 35, T-31-N, R-9-W, Federal lease SF-078439.  
Johnston Federal 26S, SWNW, Sec. 7, T-31-N, R-9-W, Federal lease SF-078439.  
Johnston Federal 29S, SWSE, Sec. 7, T-31-N, R-9-W, Federal lease SF-078439.  
San Juan 32-9 Unit 250S, SWSE, Sec. 4, T-31-N, R-9-W, Federal lease SF-080875.  
San Juan 32-9 Unit 277S, SENW, Sec. 30, T-32-N, R-9-W, Federal lease SF-078509.  
San Juan 32-9 Unit 283S, NENW, Sec. 33, T-32-N, R-9-W, Federal lease SF-079048.  
Scott 100S, SENW, Sec. 29, T-32-N, R-10-W, Federal lease SF-078604.  
Scott Com 291S, NESE, Sec. 29, T-32-N, R-10-W, Federal lease SF-078604.  
Vanderslice 100S, SWNW, Sec. 18, T-32-N, R-10-W, Federal lease SF-078215A.  
Waller 100S, SESE, Sec. 11, T-32-N, R-11-W, Federal lease SF-078119A.  
Wilmer Canyon 101S, NENW, Sec. 25, T-32-N, R-8-W, Federal lease NM-6893.



Sincerely,

*Tammy Wimsatt*

Tammy Wimsatt  
Regulatory Specialist

**NMOC**

OPERATIONS PLAN

**Well Name:** Johnston Federal #29S  
**Location:** 880' FSL, 1385' FEL Section 7, T-31-N, R-09-W  
Latitude 36° 54.4650' N, Longitude 107° 48.9765' W  
San Juan County, NM  
**Formation:** Basin Fruitland Coal  
**Elevation:** 6703' GR

<b>Formation:</b>	<b>Top</b>	<b>Bottom</b>	<b>Contents</b>
Surface	San Jose	1955'	
Ojo Alamo	1955'	2060'	aquifer
Kirtland	2060'	2975'	
Fruitland	2975'	3153'	
Fruitland Coal	3153'	3529'	gas
Intermediate TD	<b>3281'</b>		
B/Basal Coal	3529'	3531'	gas
Pictured Cliffs	3531'		
<b>Total Depth</b>	<b>3529'</b>		

**Logging Program:** none  
**Mudlog:** from 7" to 3529'  
**Coring Program:** none

**Mud Program:**

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	<u>Fluid Loss</u>
0- 120'	Spud Mud/Air/Air Mist	8.4-9.0	40-50	no control
120-3281'	Non-dispersed	8.4-9.0	30-60	no control
3281-3529'	Air/Mist			

**Casing Program (as listed, the equivalent, or better):**

<u>Hole Size</u>	<u>Depth Interval</u>	<u>Csg. Size</u>	<u>Wt.</u>	<u>Grade</u>
12 1/4"	0' - 120'	9 5/8"	32.3#	H-40
8 3/4"	0' - 3281'	7"	20.0#	J-55
6 1/4"	3281' - 3529'	open hole		

**Alternate Casing Program (as listed, the equivalent, or better):**

<u>Hole Size</u>	<u>Depth Interval</u>	<u>Csg. Size</u>	<u>Wt.</u>	<u>Grade</u>
12 1/4"	0' - 120'	9 5/8"	32.3#	H-40
8 3/4"	0' - 3281'	7"	20.0#	J-55
6 1/4"	3241' - 3529'	5 1/2"	15.5#	J-55

**Tubing Program:**

0' - 2844'      2 3/8"      4.7#      J-55

**Float Equipment:** 9 5/8" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

7" intermediate casing - guide shoe and self-fill float collar. Standard centralizers run every other joint above shoe. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 2060'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

**Wellhead Equipment:** 9 5/8" x 7" x 2 3/8" x 11" 2000 psi xmas tree assembly.

**Cementing:**

9 5/8" surface casing -  
Pre-Set Drilled Cement with 23 sx Type I, II cement with 20% flyash mixed at 14.5 ppg, 1.61 cu ft per sack yield. (37 cu ft of slurry, bring cement to surface) Wait on cement for 24 hours for pre-set holes before pressure testing or drilling out from under surface.

**Conventionally Drilled**

Cement with 80 sx Type III cement with 0.25 pps Celloflake, 2% CaCl. (113 cu ft of slurry, 200% excess, bring cement to surface) Wait on cement for 8 hrs for conventionally set holes before pressure testing or drilling out from under surface.

~~Waive the 6 hours WOC in lieu of 4 hours prior to NU of BOPE.~~

See BLM General Requirements

7" intermediate casing - lead w/288 sacks Premium Lite with 3% calcium chloride, 5 pps LCM-1, and 1/4#/sack flocele, 0.4% FL-52, & 0.4% SMS. Tail with 90 sacks Type III cmt with 1% calcium chloride, 1/4#/sack flocele and 0.2% FL-52 (739 cu.ft., 50% excess to circulate to surface).

5 1/2" liner - will not be cemented if run.

Note: If open hole logs are run, cement volumes will be based on 25% excess over caliper volumes.

**BOP and tests:**

Surface to intermediate TD - 11" 2000 psi (minimum) double gate BOP stack (Reference Figure #1). Prior to drilling out surface casing, test rams to 600#/30 min.

Intermediate TD to Total Depth - 7 1/6" 2000 psi (minimum) double gate BOP stack (Reference Figure #2). Prior to drilling out intermediate casing, test blind rams and casing to 1500 psi for 30 minutes; all pipe rams and casing to 1500 psi for 30 minutes each.

From surface to TD - choke manifold (Reference Figure #3).

Pipe rams will be actuated at least once each day and blind rams actuated once each trip to test proper functioning. An upper kelly cock valve with handle and drill string safety valves to fit each drill string will be maintained and available on the rig floor.

**Additional information:**

- \* The Fruitland Coal formation will be completed.
- \* Anticipated pore pressure for the Fruitland is less than 500 psi.
- \* This gas is dedicated.
- \* The south half of Section 7 is dedicated to the Fruitland Coal.

Date: Dec 22, 2003

Drilling Engineer: Jim McLaughlin

# BURLINGTON RESOURCES

SAN JUAN DIVISION

*Released  
3-2-04*

January 13, 2004

(Certified Mail – Return Receipt Requested)

Re: Johnston Federal 29S  
Basin Fruitland Coal  
880'FSL, 1385'FEL Section 7, T-31-N, R-9-W  
San Juan County, New Mexico

To the Affected Persons:

Burlington Resources Oil & Gas Company LP is submitting the enclosed Application for Permit to Drill to the appropriate regulatory agency(s) for approval. This well is located inside the High Productivity Area of the Basin-Fruitland Coal Pool as indicated on the attached plat. Notice is being made pursuant to New Mexico Oil Conservation Commission Order R-8768-F dated July 17, 2003.

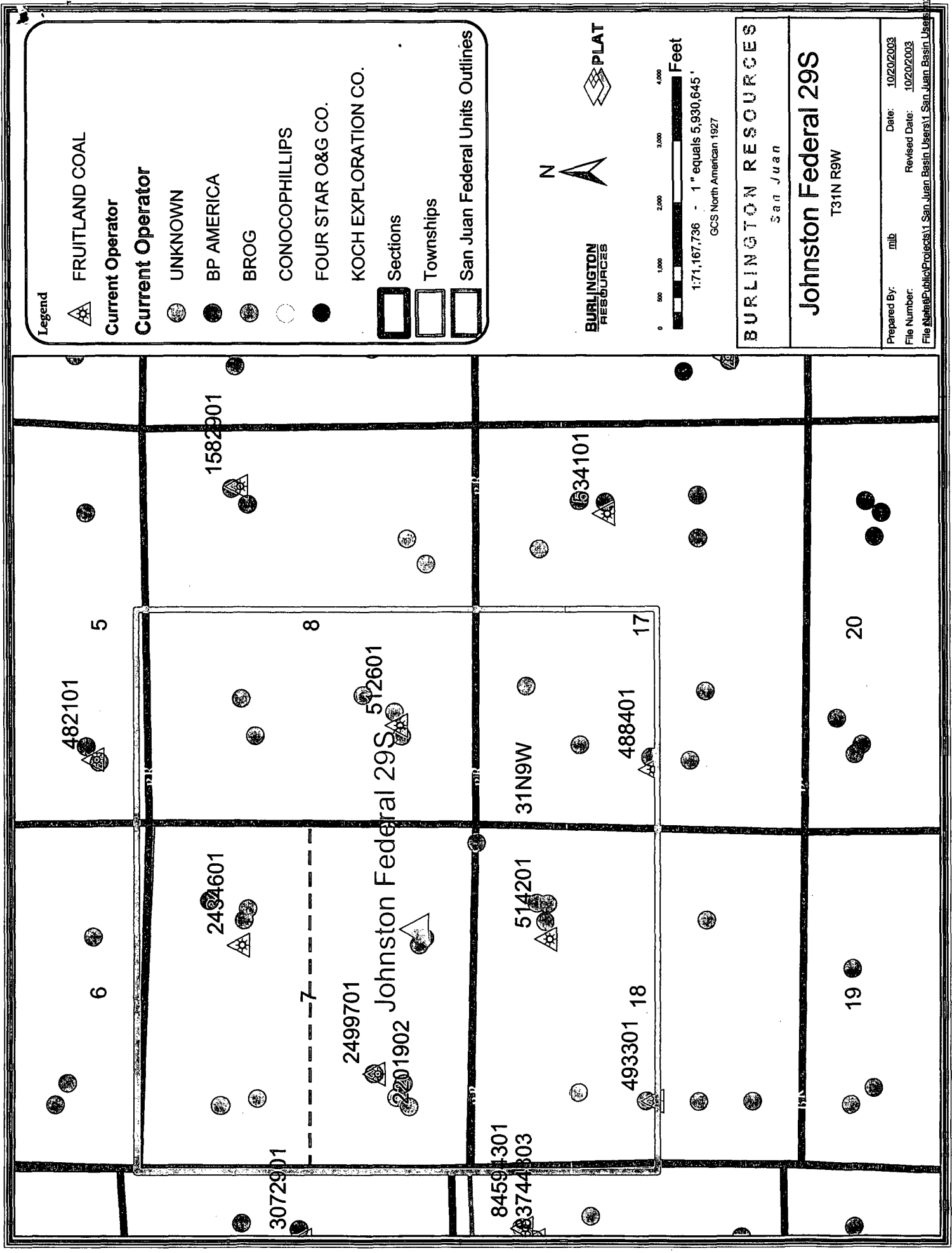
The affected parties have twenty (20) days from receipt of this notice in which to file with the District Office of the New Mexico Oil Conservation Division written objection to the proposed Application for Permit to Drill.

Sincerely,


*Frances Bond*

Frances Bond  
Regulatory Assistant





**Legend**


 **FRUITLAND COAL**


**Current Operator**


**Current Operator**

 **UNKNOWN**


 **BP AMERICA**


 **BROG**


 **CONOCOPHILLIPS**

 **FOUR STAR O&G CO.**

**KOCH EXPLORATION CO.**

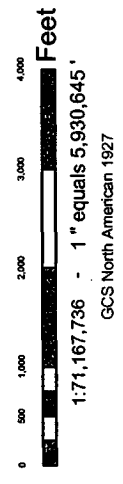
 **Sections**

 **Townships**

 **San Juan Federal Units Outlines**



**BURLINGTON RESOURCES**



**BURLINGTON RESOURCES**  
San Juan

**Johnston Federal 29S**

T31N R9W

Prepared By: mlb Date: 10/20/2003  
 File Number: 10/20/2003  
 File Name: Public\Projects\1 San Juan Basin Users\1 San Juan Basin Users.mxd

2. Article Number	<b>COMPLETE THIS SECTION ON DELIVERY</b>
	A. Signature <input checked="" type="checkbox"/> <i>D. Guzman</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee
1. Article Addressed to <b>LOWE PARTNERS LP          ATTN DEBRA OSBURG          PO BOX 832          MIDLAND, TX 79702</b>	B. Received by (Printed Name) <i>D. Guzman</i> C. Date of Delivery <i>2-2-04</i> D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES enter delivery address <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes
	3. Service Type <input checked="" type="checkbox"/> <b>Certified</b> 4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes

PS Form 3811 4:06 PM 10/21/2003 Code: JOHNSTON FEDERAL 29S File: HPA INFILL

2. Article Number	<b>COMPLETE THIS SECTION ON DELIVERY</b>
	A. Signature <input checked="" type="checkbox"/> <i>David H. Prewitt</i> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee
1. Article Addressed to <b>M A JOHNSTON FAMILY TRUST          C/O DAVID A PREWITT &amp; M A CHESSE          CO-TRUSTEES          PO BOX 825          RALLS, TX 79357</b>	B. Received by (Printed Name) <i>David H. Prewitt</i> C. Date of Delivery <i>1-22-04</i> D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES enter delivery address <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes
	3. Service Type <input checked="" type="checkbox"/> <b>Certified</b> 4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes

PS Form 3811 4:06 PM 10/21/2003 Code: JOHNSTON FEDERAL 29S File: HPA INFILL

2. Article Number	<b>COMPLETE THIS SECTION ON DELIVERY</b>
	A. Signature <input checked="" type="checkbox"/> <i>C. Fazin</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee
1. Article Addressed to <b>BETTY T JOHNSTON/LYLE E          CARBAUGH/PAUL M HARDWICK CO-Trustee          BETTY T JOHNSTON MARITAL TRUST          245 COMMERCE GREEN BLVD STE 280          SUGAR LAND, TX 77478</b>	B. Received by (Printed Name) <i>C. Fazin</i> C. Date of Delivery <i>1/20/04</i> D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES enter delivery address <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes
	3. Service Type <input checked="" type="checkbox"/> <b>Certified</b> 4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes

PS Form 3811 4:06 PM 10/21/2003 Code: JOHNSTON FEDERAL 29S File: HPA INFILL



<p>2. Article Number</p>   <p>1. Article Addressed to  <b>WILLIAMS PRODUCTION COMPANY</b>  <b>ONE WILLIAMS CENTER</b>  <b>PO BOX 3102 MS25-3</b>   <b>TULSA, OK 74101</b></p>	<p><b>COMPLETE THIS SECTION ON DELIVERY</b></p> <p>A. Signature  <input checked="" type="checkbox"/> <i>Stanley Cole</i> <input type="checkbox"/> Agent  <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery  <b>JAN 21 2004</b></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes      If YES enter delivery address below: <input type="checkbox"/> No <b>00074 0025</b></p> <p>3. Service Type <input checked="" type="checkbox"/> <b>Certified</b></p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
--	--

PS Form 3811  
 4:06 PM 10/21/2003 Code: JOHNSTON FEDERAL 29S File: HPA INFILL

<p>2. Article Number</p>   <p>1. Article Addressed to  <b>IPP SAN JUAN LP</b>  <b>ATTN JAMES M RAYMOND MGR</b>  <b>PO BOX 291445</b>   <b>KERRVILLE, TX 78029-1445</b></p>	<p><b>COMPLETE THIS SECTION ON DELIVERY</b></p> <p>A. Signature  <input checked="" type="checkbox"/> <i>Bob Wadley</i> <input type="checkbox"/> Agent  <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)  <b>Bob Wadley</b> C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes      If YES enter delivery address below: <input type="checkbox"/> No <b>00074 00350</b></p> <p>3. Service Type <input checked="" type="checkbox"/> <b>Certified</b></p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
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PS Form 3811  
 4:06 PM 10/21/2003 Code: JOHNSTON FEDERAL 29S (HPA) File: HPA INFILL

<p>2. Article Number</p>   <p>1. Article Addressed to  <b>FOUR STAR OIL &amp; GAS COMPANY</b>  <b>ATTN BARBARA NELMS</b>  <b>PO BOX 36366</b>   <b>HOUSTON, TX 77236</b></p>	<p><b>COMPLETE THIS SECTION ON DELIVERY</b></p> <p>A. Signature  <input checked="" type="checkbox"/> <i>Barbara Nelms</i> <input type="checkbox"/> Agent  <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes      If YES enter delivery address below: <input type="checkbox"/> No <b>00074 00312</b></p> <p>3. Service Type <input checked="" type="checkbox"/> <b>Certified</b></p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
---	--

PS Form 3811  
 4:06 PM 10/21/2003 Code: JOHNSTON FEDERAL 29S File: HPA INFILL

2. Article Number

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]*

Agent  
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

**JAN 16 2004**

1. Article Address to  
**BP AMERICA PRODUCTION COMPANY  
ATTN BRYAN ANDERSON  
PO BOX 3092  
  
HOUSTON, TX 77253-3092**

D. Is delivery address different from item 1?  Yes  
If YES enter Delivery Address ZIP Code  No **329**

3. Service Type

**Certified**

4. Restricted Delivery? (Extra Fee)

Yes

PS Form 3811

4:06 PM 10/21/2003

Code: JOHNSTON FEDERAL 29S (HPA)

File: HPA INFILL

2. Article Number

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]*

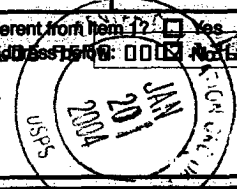
Agent  
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

1. Article Address to  
**DEVON ENERGY PRODUCTION CO LP  
ATTN LAND DEPT  
20 N BROADWAY STE 1500  
  
OKLAHOMA CITY, OK 73102**

D. Is delivery address different from item 1?  Yes  
If YES enter Delivery Address ZIP Code  No **1500**



3. Service Type

**Certified**

4. Restricted Delivery? (Extra Fee)

Yes

PS Form 3811

4:06 PM 10/21/2003

Code: JOHNSTON FEDERAL 29S

File: HPA INFILL

2. Article Number

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]*

Agent  
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

1. Article Address to  
**CONOCO PHILLIPS COMPANY  
ATTN CHIEF LANDMAN SAN JUAN/ROCKIES  
PO BOX 2197  
  
HOUSTON, TX 77252-2197**

D. Is delivery address different from item 1?  Yes  
If YES enter Delivery Address ZIP Code  No **336**

**JAN 16 2004**

3. Service Type

**Certified**

4. Restricted Delivery? (Extra Fee)

Yes

PS Form 3811

4:06 PM 10/21/2003

Code: JOHNSTON FEDERAL 29S

File: HPA INFILL

2. Article Number

COMPLETE THIS SECTION ON DELIVERY

A. Signature  
X *John I. Brown Jr.*  Agent  
 Addressee

B. Received by (Printed Name)  
*John Brown*

C. Date of Delivery  
*1/12/04*

D. Is delivery address different from item 12?  Yes  
If YES enter ZIP Code  No *00000*

1. Article Addressed to:  
**JOHN S BROWN JR**  
**7301 BURNET RD STE 102-122**  
  
**AUSTIN, TX 78757-2248**

3. Service Type  **Certified**

4. Restricted Delivery? (Extra Fee)  Yes

PS Form 3811  
4:06 PM 10/21/2003 Code: JOHNSTON FEDERAL 29S (HPA) File: HPA INFILL

2. Article Number

COMPLETE THIS SECTION ON DELIVERY

A. Signature  
X *Keen Doyle*  Agent  
 Addressee

B. Received by (Printed Name)  
*Keen Doyle*

C. Date of Delivery  
*1/12/04*

D. Is delivery address different from item 12?  Yes  
If YES enter ZIP Code  No *00000*

1. Article Addressed to:  
**PURE RESOURCES LP**  
**ATTN OBO ACCOUNTING**  
**500 W ILLINOIS AVE**  
  
**MIDLAND, TX 79701**

3. Service Type  **Certified**

4. Restricted Delivery? (Extra Fee)  Yes

PS Form 3811  
4:06 PM 10/21/2003 Code: JOHNSTON FEDERAL 29S (HPA) File: HPA INFILL

2. Article Number

COMPLETE THIS SECTION ON DELIVERY

A. Signature  
X *M. Johnson*  Agent  
 Addressee

B. Received by (Printed Name)  
*M. Johnson*

C. Date of Delivery  
**JAN 15 2004**

D. Is delivery address different from item 12?  Yes  
If YES enter ZIP Code  No *00000*

1. Article Addressed to:  
**MP SAN JUAN LP**  
**ATTN ROSALIE VALDEZ**  
**1050 17TH ST STE 1800**  
  
**DENVER, CO 80265**

3. Service Type  **Certified**

4. Restricted Delivery? (Extra Fee)  Yes

PS Form 3811  
4:06 PM 10/21/2003 Code: JOHNSTON FEDERAL 29S (HPA) File: HPA INFILL

2. Article Number

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

*[Handwritten Signature]*

Agent  
 Addressee

B. Received by (Printed Name)

JAY WYSE

C. Date of Delivery

01-14-03

1. Article Addressee to  
**BOLACK MINERALS CO  
ATTN TOMMY BOLACK  
3901 BLOOMFIELD HWY  
RT 3 BOX 47  
FARMINGTON, NM 87401**

D. Is delivery address different from item 12  Yes

If YES enter Delivery Point ZIP Code  No  Yes

3. Service Type



**Certified**

4. Restricted Delivery? (Extra Fee)



Yes

PS Form 3811

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Domestic Return Receipt  
Code: JOHNSTON FEDERAL 29S

File: HPA INFILL