

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised June 10, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-30970
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Bandy #15
8. Well Number 1
9. OGRID Number
10. Pool name or Wildcat Wildcat Paradox

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Huntington Energy, L.L.C.

3. Address of Operator  
6301 Waterford Blvd., Suite 400, Oklahoma City, OK 73118

4. Well Location

Unit Letter K : 1750 feet from the South line and 1685 feet from the West line

Section 15 Township 31N Range 11W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
GR 5893'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

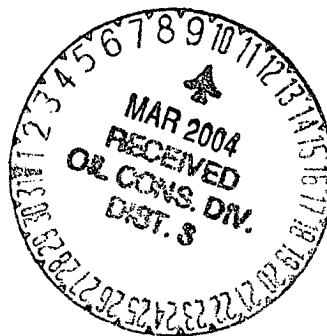
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Form C-103 is being filed to receive approval of proposed plugging operations. Plugging operations are to begin March 15, 2004  
Planned plugging operations and well-bore diagram showing the plugging procedure are attached.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Catherine Smith TITLE Land Associate DATE 3/1/04

Type or print name Catherine Smith E-mail address: Telephone No. (405) 840-9876

(This space for State use)

APPROVED BY [Signature] TITLE

Conditions of approval, if any:

MAR 10 2004

**Bandy #15-1  
Plugging Operations  
API # 30-045-30970**

Depth: 12,234, TD

Per Steve Hayden (NMOCD), 100' plugs will be required with 100% excess (i.e., 200' plugs). Plugs are to be centered on tops of formation, with the exception of surface. Anticipated plugs will be as follows:

Set Cement plug with BJ Services.

<u>Plug #</u>	<u>Formation</u>	<u>Formation Top</u>	<u>Plug Top/Bottom</u>	<u>Cu.Ft.</u>	<u>Displacement Fluid</u>
1	Packer pkr	12,100'	(A)		
1	Paradox	11,994'	11,894'/12,100'	16	Plug mud
2	Rico	11,012'	10,912'/11,112'	16	Plug mud
3	Base of the Entrada	8,260'			
3	Top of the Entrada	8,071'	7,971'/8,360'	16	Plug mud
4	Morrison	7,214'	7,114'/7,314'	16	
5	Dakota	6,938'	6,838'/7,038'	50	
6	Mancos	4,930'			
6	Mesaverde	4,794'	4,697'/5,030'	50	
7	Cliff House	4,150'	4,050'/4,250'	50	
8	Picture Cliffs	2,550'	2,450'/2,650'	50	Not logged estimated depth
	Fruitland Coal	2,140'	2,040'/2,240'	50	Not logged estimated depth
10	Kirkland/Ojo Alamo	940'	840'/1,040'	50	Not logged estimated depth
11	Surface Casing Shoe	Shoe @ 519'	Surface/519'	130	

*Extend RCP plug  
to cover shoe*

(A) Packer left in hole with permanent plug in packer and with 50' of cement on packer.

Casing to be left in Hole:

<u>Casing Size</u>	<u>Casing Weight/Foot</u>	<u>Setting Depth</u>	<u>Sacks of Cement</u>
16"	84# J-55 BT&C	519'	1,390 sx
10-3/4"	45.5# J-55 BT&C	2,830'	1,566 sx
7-5/8"	33.7# & 29.7# P-110 LT&C	8,217'	1,174 sx
4-1/2"	13.5# P-110, 11.5# L-80, 13.5# L-80	13,234'	585 sx 2T will be removed

16" Casing 519'

Surface Plug From 519' to Surface

Cmt Plug 840'/1,040' Kirkland/Ojo Alamo

Cmt Plug 2,040'/2,240' Fruitland Coal

10 3/4" Casing 2,830'  
2,480'  
2,430'

Cmt Plug 2,450'/2,650' Picture Cliffs  
called 3-11-04

Cmt Plug 4,050'/4,250' Cliff House

Cmt Plug 4,697'/5,030' Mesaverde & Mancos

Cmt Plug 6,838'/7,038' Dakota

Cmt Plug 7,114'/7,314' Morrison

7 5/8" Casing 8,217'

Cmt Plug 7,971'/8,360' Top Entrada to Base  
Entrada

Cmt Plug 10,912'/11,112' Rico

Packer w/Plug 12,100'

Cmt Plug 11,894'/12,100' Paradox

TD 13,234'

Bandy #15-1  
Well Bore Diagram  
Proposed Plugging