

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM03195

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SUNRAY J 1B9. API Well No.
30-045-30908-00-X110. Field and Pool, or Exploratory
BASIN DAKOTA11. County or Parish, and State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BURLINGTON RESOURCES O&G CO LP

Contact: PEGGY COLE

E-Mail: pcole@br-inc.com

3a. Address

3401 EAST 30TH
FARMINGTON, NM 87499

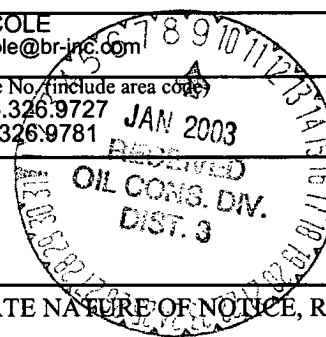
3b. Phone No. (include area code)

Ph: 505.326.9727

Fx: 505.326.9781

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 7 T30N R10W NWSE 1445FSL 1870FEL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(12/1/02) Drill to intermediate TD @ 4770'. Circ hole clean. TOOH. TIH w/112 jts 7" 23# N80 LT&C csg, set @ 4763'. Cmt w/616 sxs Premium Lite HS w/5 pps LCM-1, 0.6% fluid loss, 0.3% dispersant, 0.25 pps celloflake (1374 cu. ft.). Tail 65 sxs Premium Lite HS cmt w/5 pps LCM-1, 0.6% fluid loss, 0.3% dispersant, 0.25 pps celloflake (128 cu. ft.). Circ 17 bbls cmt to surface.

(12/2/02) PT BOP & csg to 1500 psi/30 mins, OK. Drilling ahead.

(12/4/02) Drill to TD @ 7379'. Circ hole clean. TOOH. TIH w/63 jts 4-1/2" 10.5# J-55 ST&C csg, set @ 7378'. Lnr top @ 4636'.

(12/5/02) Cmt w/48 sxs 65/35 Class B poz 11.0# scavenger lead cmt (148 cu.ft.), followed w/28 sxs 65/35 Class B poz 12.0# lead cmt (55 cu. ft.). Tail w/201 sxs 65/35 Type III poz w/0.7% fluid loss, 0.2 pps CD-32, 6.25 pps LCM-1, 0.25 pps celloflake, 6% gel (398 cu. ft.). Circ 30 bbls cmt off top of liner. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #17009 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 01/06/2003 (03AXG0501SE)

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 12/19/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE**ACCEPTED**
Approved ByADRIENNE GARCIA
Title PETROLEUM ENGINEER

Date 01/06/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ******NWOC**

Additional data for EC transaction #17009 that would not fit on the form

32. Additional remarks, continued

A CBL will be ran at a later date to determine TOC.