Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BORENO OF ENIND MINIMOLEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5.	Lease	Serial No.
		IM02294

i		
If In High	Allotton or Triba Noma	

abandoned wel	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIE	PLICATE - Other instructions	on reverse side.	7. If Unit or CA/Agr	reement, Name and/or No.		
1. Type of Well	8. Well Name and N WHITLEY 2	8. Well Name and No. WHITLEY 2				
Oil Well Gas Well Oth Name of Operator	9. API Well No.					
BURLINGTON RESOURCES	O&G CO LP Contact: PEG(GY COLE l: pcole@br-inc.com		30-045-06610-00-S1		
3a. Address 3401 EAST 30TH FARMINGTON, NM 87499	Ph:	Phone No. (include area code) 505.326.9727 505.326.9781	BASIN FRUIT	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL BLANCO P.C. SOUTH		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or Parisl	1, and State		
Sec 9 T27N R9W SWSW 089 36.58426 N Lat, 107.79833 W		SAN JUAN CO	SAN JUAN COUNTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO IND	DICATE NATURE OF 1	NOTICE, REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION	. TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	☐ Well Integrity		
Subsequent Report	☐ Casing Repair	■ New Construction	Recomplete	□ Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon			
	Convert to Injection	□ Plug Back	☐ Water Disposal			
testing has been completed. Final At determined that the site is ready for f (11-14-02) MIRU. ND Tree. N TIH w/5 1/2" CIBP. Load Hole TOC @ 900'. SDFD. (11-15-02) TIH, Perf FTC @ 2 total 44 0.3" diamater holes. T Arizona Sand, 691,300 SCF N (11-16-02) Blow well and CO. (11-17-02) Blow well and CO. (11-18-02) TOOH. TIH w/2 3/8 (11-19-02) TIH. Tag @ 2182'. (11-20-02) Blow well & CO. (11-21-02) TIH. Tag up @ 223	IU BOP. TOOH w/74 jts 1" tbg. TOOH. PT csg to 500 psi. Oh 2123'-2128', 2139'-2142', 2166 OOH. Frac FTC w/621 BBLS 3 N2. C/O after Frac. B" tbg to 2100'. CIBP @ 2192'. CIBP @ 2192'. CO to top of C	y after all requirements, included the control of t	ding reclamation, have been complete to to 2192'. TOOH. 2192' to surface, 90'-2194', for a r gel,100,000# 20/40 w well & CO.	DEC 2002		
14. Thereby certify that the foregoing is Com Name (Printed/Typed) PEGGY C	Electronic Submission #1654 For BURLINGTON RESOU nmitted to AFMSS for processing	RCES O&G CO LP, sent to g by Matthew Warren on	to the Farmington	8111315		
Signature (Electronic S	Submission)	Date 12/05/2	002			
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE			
Approved By ACCEPT	ED		V WARREN UM ENGINEER	Date 12/26/2002		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduction	uitable title to those rights in the subject operations thereon.	Office Farming	,			
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime statements or representations as to any	for any person knowingly and matter within its jurisdiction	d willfully to make to any department	or agency of the United		

Additional data for EC transaction #16548 that would not fit on the form

32. Additional remarks, continued

(11-22-02) TIH. Tag PBTD @ 2280'. TOOH. TIH w/72 jts 2.375", 4.7#, J-55 EUE tbg, landed @ 2257' i.78" SN @ 2256'. ND BOP, NU Tree. PT to 500 psi, OK. RD. Rig Released.