

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

| | | |
|--|--|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMNM03600 |
| 2. Name of Operator BURLINGTON RESOURCES O&G CO LP | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 3401 EAST 30TH FARMINGTON, NM 87499 | | 7. If Unit or CA/Agreement, Name and/or No. |
| 3b. Phone No. (include area code) Ph: 505.326.9727 Fax: 505.326.9781 | | 8. Well Name and No. SAN JUAN 29-7 UNIT 63B |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T29N R7W SENE 1490FNL 540FEL | | 9. API Well No. 30-039-26779-00-X1 |
| | | 10. Field and Pool, or Exploratory MESAVERDE POINT LOOKOUT |
| | | 11. County or Parish, and State RIO ARRIBA COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Drilling Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12-15-02 Drill @ 151-227'. TOOH. TIH w/mud motor. Drill @ 227-834' MD.
 12-16-02 Drill @ 834-1983' MD.
 12-17-02 Drill @ 1983-2773' MD.
 12-18-02 Drill @ 2773-3450' MD.
 12-19-02 Drill @ 3450-4150' MD.
 12-20-02 Drill @ 4150-4229' MD. TOOH w/mud motor. TIH w/8 3/4" bit. Drill @ 4130-4229'. Circ hole clean. TOOH w/bit.
 12-21-02 Circ hole clean.
 12-22-02 TIH w/98 jts 7" 23# L-80 LT&C csg, set @ 4223'. Circ hole clean. Pump 20 bbl wtr, 20 bbl gelled wtr, w0 bbl wtr ahead. Cmtd first stage w/106 sx Class "B" Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate, 8% gel (226 cu.ft.). Tailed w/90 sx Class "B" Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2%

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #17214 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 01/13/2003 (03AXG0545SE)**

| | |
|-----------------------------------|--------------------------------|
| Name (Printed/Typed) PEGGY COLE | Title REGULATORY ADMINISTRATOR |
| Signature (Electronic Submission) | Date 12/31/2002 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|---|-------------------|
| Approved By ACCEPTED | ADRIENNE GARCIA Title PETROLEUM ENGINEER | Date 01/13/2003 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office Farmington |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCOD

Additional data for EC transaction #17214 that would not fit on the form

32. Additional remarks, continued

fluid loss (124 cu.ft.). Displace w/50 bbl wtr, 114 bbl mud. Circ 40 bbl cmt to surface. WOC. Stage tool set @ 3014'. Pump 10 bbl wtr, 10 bbl chemical wash, 10 bbl wtr ahead. Cmtd second stage w/432 sx Class "B" Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate, 8% gel (920 cu.ft.). Displace w/118 bbl wtr. Circ 58 bbl cmt to surface. WOC.

12-23-02 TIH w/6 1/4" bit to stage tool @ 3014'. Drill out stage tool. PT BOP & csg to 1500 psi/30 min, OK. TIH to 4150'. Blow well & CO. SD for holiday.

12-26-02 TIH. Drill @ 4229-4738'MD.

12-27-02 Drill @ 4738-5273' MD.

12-28-02 Drill @ 5273-6013' MD.

12-29-02 Drill from 6013' to TD @ 6360' MD (5849' TVD). Circ hole clean. TOOH.

12-30-02 TIH w/145 jts 4 1/2" 11.6# N-80 LT&C csg, set @ 6331' MD. Blow well & CO. Pump 10 bbl chemical wash, 5 pps wtr ahead. Cmtd w/148 sx Class "B" 65/35 poz w/1% fluid loss, 0.3% CD-32, 6.25 pps LCM-1, 0.25 pps Celloflake, 6% gel, 7 pps CSE (293 cu.ft.). Displace w/99.5 bbl wtr. No cmt circ to surface. WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

Top of cement will be determined during completion operations.