

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT"-for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 079364

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT No 127R

9. API Well No.

30-039-26825

10. Field and Pool, or Exploration Area

Basin Dakota

11. County or Parish, State

RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PURE RESOURCES

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

1955' FNL & 1884' FEL

"G" SEC. 28 T27N-R06W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Completion Sundry</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log forms.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

SEE ATTACHED

RECEIVED
2003 JAN -3 PM 2:13
070 Farmington, NM



14.

Signed

[Signature]
Mike Phillips

Title

SAN JUAN BASIN DRILLING/PRODUCTION FOREMAN

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

JAN 08 2003

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Sections 1001, makes is a crime for any person knowingly and willfully to make to any department or agency of the united states of false, fictitious or fraudulent st of representations as to any matter within its jurisdictions.

*See Instructions on Reverse Side

NMOCU

Pure Resources, Inc.
Well History

Well Name RINCON UNIT #127R - 76.82% WI
State: NM County: RIO ARRIBA

Lease Well 521501-127R

9/30/2002 MIRU DRAKE #19 UNIT; NU WH AND BOP; TIH WITH 245 JTS 2 3/8" TBG WITH 3 7/8" BIT; DRILL OUT FLOAT COLLAR @ 7598'; CLEAN OUT TO 7635'; CIRC HOLE CLEAN; SDFN.

10/1/2002 TOH WITH 2 3/8" TBG AND 3 7/8" BIT TO FLOAT; TEST CSG TO 1000#; REPAIR BRAKES ON RIG; RD TO MOVE.

10/3/2002 MIRU SCHLUMBERGER; RAN TDT, GR LOG FROM PBTD; RD; SECURED WELL.

10/7/2002 MIRU WIRELINE; RAN DEVIATION TO 7638' WITH 1/2 DEGREE DEVIATION; RD.

12/10/2002 MIRU SCHLUMBERGER; PERF DAKOTA FORMATION AS FOLLOWS: 7414', 20', 24', 34', 40', 45', 91', 7500', 24', 28', 32', 36', 40', 60', 64', 70', 78', 82', 86', 96', 7600', 04', 08', 12'; NO FLUID LOSS; RD WIRELINE; SWI.

12/12/2002 MIRU BJ SERVICES; BREAK FORMATION DOWN @ 3520#; ISDP OF 1410#; FRAC WELL IN 4 STAGES WITH 92,211 GALS OF 70Q FOAM WITH 195,680# 20/40 WHITE SAND + 11,000# 14/40 FLEXSAND; TOTAL OF 206,680#; AVG PRESS OF 5150#; ISDP OF 3510#, 5 MIN 3273#, 10 MIN 3236#, 15 MIN 3202#; OPEN WELL UP TO BLOW PIT AFTER 2 HRS OF SHUT IN WITH 3000# ON 1/8" CHOKE; LEFT FLOWING WITH FLOWBACK CREW ON LOCATION; 891 BBLS OF FLUID TO RECOVER.

12/14/2002 FLOW WELL ON 1/8" CHOKE @ 3000# TO 3/8" CHOKE @ 1400# UNTIL WELL PRODUCING GOOD GAS FLARING TO BLOW PIT. SWI FOR PRESSURE BUILDUP. RECOVERING APPROX 300 BBLS FLUID.

12/16/2002 MIRU COBRA WL. RUN PRESSURE SURVEY TO TAG UP @ 7579' (33' OF PERFS COVERED W/ SAND FILL.

CASING HISTORY REPORT

SURFACE LEVEL

Location NE SEC 28, T27N, R6W

TD Date 9/23/2002

TD Hole

Total Depth: 388

Hole 12-1/4"

Joints	Joint Description	Total	Running
1	9-5/8" 32.3# WC-40 CSG	41.22	41.22
	INSERT FLOAT	0.00	41.22
	SAWTOOTH	1.00	42.22
	KB	15.00	57.22
8	9-5/8" 32.3# WC-40 CSG	326.15	383.37
9	Total Joints Ran	383.37	

Cemented as

Top Cement:

Stage 1 - 225 SX TYPE 111 W/ 2% CACL2, .25% CELLOFLAKE MIXED @ 6.7 GAL/SK (YLD:1.39, WT:14.60)

1st INTERMEDIATE LEVEL

Location NE SEC 28, T27N, R6W

TD Date 9/25/2002

TD Hole

Total Depth: 2740

Hole 8-3/4"

Joints	Joint Description	Total	Running
65	7" 20# STC CSG	2676.32	2676.32
	FLOAT	1.00	2677.32
	MANDREL	0.50	2677.82
1	7" 20# STC CSG	41.18	2719.00
	FLOAT	1.00	2720.00
	SAWTOOTH COLLAR	1.00	2721.00
	KB	15.00	2736.00
66	Total Joints Ran	2736.00	

Cemented as

Top Cement:

Stage 1 - 325 SX TYPE "F" W/ 2% CACL2, .25% CELLOFLAKE, 8% GEL, 6.25 PPS LCM-1 MIXED @ 11.9 GAL/SK (YLD:2.11, WT:12.10) Tail: 80 SX TYPE 111 W/ 2% CACL2, .25% CELLOFLAKE MIXED @ 6.7 GAL/SK (YLD:1.39, WT:14.60)

2nd INTERMEDIATE LEVEL

Location NE SEC 28, T27N, R6W

TD Date 9/29/2002

TD Hole

Total Depth: 7642

Hole 6-1/4"

Joints	Joint Description	Total	Running
	KB	15.00	15.00
178	4-1/2" 11.6# I-80 LTC CSG	7401.85	7416.85
	MARKER JT	13.97	7430.82
	FLOAT COLLAR	1.00	7431.82
1	4-1/2" 11.6# N-80 LTC CSG	42.24	7474.06
	FLOAT SHOE	1.00	7475.06
4	4-1/2" 11.6# I-80 LTC CSG	165.31	7640.37
183	Total Joints Ran	7640.37	

Cemented as

Top Cement:

Stage 1 - 85 SX TYPE 111 PREM LITE HIGH STRENGTH W/ 2% CACL2, 5 PPS LCM-1, .25 PPS CF, 1% FL-52, .3% CD32, .3% R3 MIXED @ 12.7 GAL/SK (YLD:2.37, WT:11.90) Tail: 525 SX SAMES AS LEAD MIXED @ 10.1 GAL/SK (YLD:2.02, WT:12.50)