UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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✓ FORM APPROVED	
FORM APPROVED Budget Bureau No. 1004-013	3 :
Expires: March 31, 1993	

5. Lease Designation and Serial No.

6. If Indian, Allotee or Tribe Name

SF 079367A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT"-for such proposals

Other

	SUB	MIT IN TRIPLICATE	7. If Unit or CA. Agreement Designation	
1.	Type of Well		RINCON UNIT	
	Oil		8. Well Name and No.	
2.	Name of Operator		RINCON UNIT No 125R	
		PURE RESOURCES	9. API Well No.	
3.	Address and Telephone No.	——————————————————————————————————————	30-039-27003	
	P.O. BOX	350 - BLOOMFIELD, NM 87413	10. Field and Pool, or Exploration Area	
4.	4. Location of Well (Footage, Sec., T., R., or Survey Description)		Blanco Mesa Verde	
2200' FSL & 660' FWL			11. County or Parish, State	
"L" SEC. 26 T27N-R06W		RIO ARRIBA, NM		
12.	12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
	TYPE OF SUBMISSION	TYP	E OF ACTION	
	Notice of Intent	Abandonment	Change of Plans	
	_	Recompletion	New Construction	
	X Subsequent Report	Plugging Back	Non-routine Fracturing	
	_	Casing Repair	Water Shut-Off	
	Final Abandonment Notice	Altering Casing	Conversion to Injection	

13. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

SEE ATTACHED

COMPLETION SUNDRY



Signed Mike Phillips	Title SAN JUAN BASIN DRILLII	IG/PRODUCTION FOREMAN ACCEPTED FOR RECORD
(This space for Federal or State office use)		JAN 2 I 2003
Approved by Conditions of approval, if any:	Title	PARMINGTUD FIELD OFFICE

Title 18 U.S.C. Sections 1001, makes is a crime for any person knowingly and willfully to make to any department or agency of the united states of false, fictitious of fraudulent st of representations as to any matter within its jurisdictions.

Pure Resources, Inc. **Well History**

RINCON UNIT #125R - 76.82% WI From 1/1/1920 through 1/14/2003

Well Name RINCON UNIT #125R - 76.82% WI

State: NM

County: RIO ARRIBA

Lease Well 521516-125R

1/8/2003

RU SCHLUMBERGER WL & SET BRIDGE PLUG @ 5750'. WELL BLED DOWN TO 0 PSI. RU FIRST GUN & PERF AS FOLLOWS: 5586, 5578, 5569, 5565, 5557, 5553, 5546, 5539, 5535, 5532, 5526, 5521, 5516'. FL @ 4800'. RU 2ND GUN & PERF AS FOLLOWS: 5510, 5504, 5500, 5474, 5470, 5465, 5459, 5449, 5390, 5385, 5378, 5370'. FL 4750'. ALL SHOTS .38 1 SPF.

SWI. RD SCHLUMBERGER.

1/9/2003

MIRU BJ SERVICES. BROKE DOWN FORMATION @ 4250#. ISDP 1200#. FRAC WELL IN 5 STAGES W/ 77200 GALS 70Q N2 FOAM, 193900# BROWN SAND 20/40 MESH, 7880# FLEXSAND MSE 14/30 MESH. TOTAL OF 210780# SAND. AVG PRESSURE 2430#. ISDP 2250#, 5/1540, 10/1460, 15/1445. RD FRAC CREW. OPEN WELL UP TO BLOW PIT AFTER 1 HR SHUT IN ON 1/4" CHOKE W/ 1400#. LEFT FLOWING W/ FLOW BACK CREW ON LOCATION. 743 BBLS FLUID TO RECOVER.

1/10/2003

CONTINUE TO FLOW WELL BACK TO BLOW PIT ON 3/8" CHOKE, 750# ON WELL. GOOD FLARE TO BLOW PIT. AFTER 30 HRS FLOWING TO BLOW PIT, PUT WELL ON PRODUCTION - MAKING 1.4 MCFPD. AFTER 24 HRS, WELL MAKING 1.2 MCFPD. RELEASE FLOW BACK CREW. LEFT WELL PRODUCING TO SALES LINE. RECOVERED APPROX 300 BBLS FLUID OF 743 BBLS PUMPED.

1/12/2003

FLOWED 600 MCFD + 3 BO + 12 BW IN 24 HRS (MESA VERDE ONLY).