Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
P ' Manage Land 20 200

OME	NO.	1004	I-01:	35
Expires:	Nove	mber	30,	2000

	LAP	ucs.	140	VCIIIOCI	50,	200
Lease S	erial	No.			•••	
NMSF	077	23	1A			

6.	If Indi	ın, Allottee	or Tribe N	ame
l				

OUDWIT IN TOU	PLICATE - Other instruc	otione on reverse sid		7. If Unit or CA/Agree	ment, Name and/or No.	
	• NMNM73175					
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth		Man & To	8. Well Name and No. SHAW GAS COM	1B		
Name of Operator BP AMERICA PRODUCTION	MARY CORLETS E-Mail: corleymi@bp.con	MAH 2004	19. API Well No. 30-045-32183-0	00-X1		
P. O. BOX 3092 HOUSTON, TX 77253		3b. Phone No (include a Ph: 281.36a 4491 Fx: 281.366 0700	Percode) S. D.V.	DIO. Field and Pool, or DESA		
4. Location of Well (Footage, Sec., T. Sec 14 T30N R9W NENW Lo 36.48900 N Lat, 107.45100 W	t C 1130FNL 2260FWL		SE 1535 37 37 37 37 37 37 37 37 37 37 37 37 37	11. County or Parish, a		
12. CHECK APPR	OPRIATE BOX(ES) TO	O INDICATE NATU	RE OF NOTICE, F	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		·	TYPE OF ACTION			
Notice of Intent	☐ Acidize	☐ Deepen	□ Produc	ction (Start/Resume)	□ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Trea	it 🔲 Reclan	nation	□ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New Constru	ction Recom	plete	Other	
☐ Final Abandonment Notice	Change Plans	☐ Plug and Aba	indon 🔲 Tempo	rarily Abandon	Change to Original PD	
	☐ Convert to Injection	Plug Back	☐ Water	Disposal		
following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Original APD submitted on 02/16/2004, & Approved 03/03/2004. BP America submits for your approval amendements to our surface cementing program for the subject well as follows: Preflush: 20 bbl. FreshWater Preflush: 20 bbl. FreshWater Slurry 1 TOC @ Surface: 80 sx Class C Cement (95 cuft) + 2% CaCl2 (accelerator), 0.25 #/sk Cellophane Flake (lost circulation additive), 0.3961 cuft/ff OH, 0.1% D46 antifoam. 100% excess Slurry Properties: Density 15.2; Yield 1.27; Water 5.8 (gal/sk) However, should conditions change, BP request as an alternate to conventional drilling program, to drill the subject well with air/air mist in lieu of drilling mud and preset the surface casing						
Com	Electronic Submission For BP AMERIC mitted to AFMSS for proce	A PRODUCTION CO, s	ent to the Farmingto	n		
Name (Printed/Typed) MARY CC		Title	AUTHORIZED RE	•		
Signature (Electronic S	ubmission)	Date	03/08/2004		`	
	THIS SPACE FO	OR FEDERAL OR S	TATE OFFICE I	JSE		
Approved By		Title			Date 3-8-0	
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduc	table title to those rights in the s	ot warrant or ubject lease Office				
Title 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a catements or representations as to	crime for any person knowing any matter within its jurisd	gly and willfully to mak	e to any department or age	ncy of the United	

Additional data for EC transaction #28614 that would not fit on the form

32. Additional remarks, continued

using approximately 90 CU/FT TYPE I-II, 20% FLYASH, 14.5 PPG, 7.41 GAL/SK, 1.61 CF/SK YIELD, 80 DEG BHST READY MIX CMT