Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000 **BUREAU OF LAND MANAGEMENT**

<u> </u>
Lease Serial No.
NMSF078278

If Unit or CA/Agreement Name and/or N

SUNDRY NOTICES AND REPORTS ON WELLS	5. Lease Serial No. NMSF078278
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name

SUBMIT IN TRI	PLICATE - Other instruc	tions on reverse side.	NMNM78416E	emont, reame una or rec
1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Otl	ner: COAL BED METHANE	=	8. Well Name and No. SAN JUAN 29-6	
Name of Operator CONOCOPHILLIPS COMPAN		PATSY CLUGSTON E-Mail: plclugs@ppco.com; 3 1/4	9. API Well No. 30-039-27562-0	00-X1
3a. Address 5525 HWY FARMINGTON, NM 87401		3b. Phone No. (include area code Ph: 505.599;3454 Fx: 505-599;3442 MAR	BASIN FRUITL	AND COÁL
4. Location of Well (Footage, Sec., 2 Sec 3 T29N R6W SESE 1305 36.75103 N Lat, 107.44354 W	FSL 830FEL		RIO ARRIBA C	
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
□ Notice of Intent Subsequent Report Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	□ Water Shut-Off □ Well Integrity ☑ Other Drilling Operations
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved	ally or recomplete horizontally, rk will be performed or provide operations. If the operation repandonment Notices shall be fil final inspection.) ulfill requirements for protoper NTL-FRA-90-1.	give subsurface locations and meas the Bond No. on file with BLM/BL sults in a multiple completion or rec ed only after all requirements, inclu ection of usable water zones	ng date of any proposed work and approured and true vertical depths of all pertical depths	nent markers and zones. e filed within 30 days 60-4 shall be filed once

Hole Size - 8-3/4"; Casing - 7", 20#, J-55 ST&C (new); Set @ 3118'. Turbo Centralizers - 2625', 2580', 2535', 2491', 2446', 2402' Spring Type Centralizers - 3108', 3026', 2936', 2847', 2758', 2669', 214', 80', 37' Mud Flush - 25 bbls FW w/dye in last 10 bbls.

Stage 1: Lead - 405 sx (1057 cf - 188.3 bbl slurry) Class G cement w/3% extender, 0.25#/sx Cellephane, & 0.2% Antifoam. Tail - Pumped 100 sx (127 cf - 22.5 bbl slurry) 50/50 Class G POZ w/2% gel, 5#/sx Gilsonite, 2% CaCl2, 0.25#/sx Cellophane, & 2% Antifoam. Volume circulated -18 bbls; Displaced w/20 bbls FW & 104 bbls mud. Average pressure - 700 psi; Average rate - 2 bpm; Bumped plug w/1240 psi

14. Thereby certify that t	For CONOCOP	#28684 verified by the BLM Well Information System HILLIPS COMPANY, sent to the Farmington essing by ADRIENNE GARCIA on 03/11/2004 (04AXG2029SE	E)
Name (Printed/Typed)	PATSY CLUGSTON	Title AUTHORIZED REPRESENTATIV	, /E
Signature	(Electronic Submission)	Date 03/08/2004	
	THIS SPACE F	OR FEDERAL OR STATE OFFICE USE	
Approved By ACCEPTED		ADRIENNE GARCIA	Date 02/11/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Date 03/11/2004

Office Farmington Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.