

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON
RESOURCES

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1805' FNL, 1460' FWL, Sec. 18, T-32-N, R-6-W, NMPM, San Juan County

API # (assigned by OCD)

30-045-31232

5. Lease Number

Fee

6. State Oil&Gas Lease #

7. Lease Name/Unit Name

Allison Unit

8. Well No.

112S

9. Pool Name or Wildcat

Basin Fruitland Coal

10. Elevation:

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Spud, casing, & cement

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

1/25/03 MIRU. Spud well @ 1:00 pm 1/25/03. Drill to 148'. Circ hole clean. TOOH. TIH w/3 jts 9-5/8" 32.3# WC-50 ST&C csg, set @ 145'. Cmdt w/80 sxs Type 3 cmt w/3% calcium chloride, 0.25 pps celloflake (113 cu. ft.). Circ 9 bbls cmt to surface. WOC.

1/26/03 NU BOP. PT BOP & csg to 600 psi/30 mins, OK. Drilling ahead.

1/28/03 Drill to intermediate TD @ 3007'. Circ hole clean.

1/29/03 TOOH. TIH w/71 jts 7" 20# J55 ST&C csg, set @ 3007'. Cmdt w/366 sxs Premium Lite FM w/3% calcium chloride, 0.25 pps floccelle, 5 pps LCM-1, 0.4% FL-52, 0.4% SMS, 8% gel (780 cu. ft.). Tail w/90 sxs Type III w/1% calcium chloride, 0.25 pps celloflake, 0.2% FL-52 (124 cu. ft.). Circ 2 bbls cmt to surface. PT BOP & csg to 1500 psi/30 mins, OK.

APD ROW Related

SIGNATURE

Patty Call

Regulatory Supervisor January 30, 2003

TLW

(This space for State Use)

Approved by

Charlie Herron

Title

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Date

FEB - 3 2003