

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF080245
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 5525 HIGHWAY 64 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2688		8. Well Name and No. HAMNER 3A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T29N R9W SWNW 1545FNL 0990FWL 36.69930 N Lat, 107.80650 W Lon		9. API Well No. 30-045-23478-00-C1
		10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was plugged back as per the attached daily summaries and is now a single producing Mesaverde well.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #28187 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 03/02/2004 (04MXH1355SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 02/23/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	MATTHEW HALBERT Title PETROLEUM ENGINEER	Date 03/02/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	NMOCD Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

HAMNER 003A

PLUG DK

Daily Summary

API/UWI 300452347800	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMPM-29N-9W-29-E	N/S Dist. (ft) 1545.0	N/S Ref. N	E/W Dist. (ft) 990.0	E/W Ref. W
Ground Elevation (ft) 5674.00	Spud Date 10/24/1979	Rig Release Date	Latitude (DMS) 36° 41' 57.48" N	Longitude (DMS) 107° 48' 23.4" W			

Start Date	Ops This Rpt
10/8/2003 00:00	ROAD UNIT AND EQUIPMENT FROM SJ 28-7# 69, TO HAMNER 3A. SPOT UNIT AND EQUIPMENT. SDFN.
10/9/2003 00:00	HELD PJSM. LO/TO LOC. RU UNIT AND EQUIPMENT. CHECK PRESSURES. 420# CSG, 70 # TBG, 0# BH. BLEED TBG. DOWN. BLEED CSG. DOWN. RU ROD TOOLS. RD HORSES HEAD. ROLL PUMPING UNIT W/ WEIGHTS DOWN AND CHAIN OFF. (LO./TO). UNSEAT PUMP. POOH W/ POLISHED ROD, 259 3/4" RODS, 4 1 1/2" SINKER BARS AND PUMP. RODS WERE NOT WET. (PULL ROD ON PUMP WAS STUCK IN THE CLOSED POSITION. EVERY TIME PUMP STROKED IT WOULD UNSEAT PUMP INSTEAD OF STROKING.) TOOK SAMPLE OF FLUID IN PUMP. CONTACTED ENGINEERING. WANTS TO SEE IF WELL WILL FLOW. SIC TO BUILD PRESSURE. WAIT 1 HR AND OPEN TBG. WELL WILL NOT FLOW W/ 150# ON CSG. CONTACTED ENGINEERING. ND, PUMP TREE. NU BOP. UNSEAT HANGER. ROTATE TO RIGHT AND RELEASE TBG. ANCHOR. PUH AND REMOVE TBG. HANGER. PU 1 JT. TBG. TIH AND TAG FILL @ 6619'. (PBD 6640'. 21' FILL). POOH W/ 6 JTS TBG. SECURE WELL AND SDFN.
10/10/2003 00:00	HELD PJSM. SICP= 280#. BLEED CSG. DOWN. POOH W/ 10' AND 4' SUBS, CONTINUE TO POOH W/ 212 JTS 2 3/8" TBG. TBG. ANCHOR, SN, 4' PERF SUB AND MUD ANCHOR. TALLIED OOH. TOTAL TUBULARS IN HOLE= 6623'. MU AND TIH W/ MS, SN AND 213 JTS 2 3/8" TBG. BREAK CIRCULATION W/ AIR. UNLOAD HOLE. C/O FILL TO PBTD. CIRCULATED TILL 4:00 PM. SD UNIT DUE TO LIGHTNING. (RETURNED 100 BBL). SECURE WELL AND SDFN.
10/11/2003 00:00	OFF
10/12/2003 00:00	OFF
10/13/2003 00:00	HELD PJSM. SICP=300#. TBG PSI 20#. BLEED WELL DOWN. BREAK CIRCULATION W/ AIR. UNLOAD WELL. C/O FILL FROM 6635' TO PBTD OF 6638'. (3' FILL) CIRCULATE CLEAN TILL NO SAND. (CONTACTED ENGINEERING. WANTS TO SD AIR AND SEE IF WELL WILL FLOW UP TBG. IF NOT WANTS TO SWAB AND SEE IF FLUID LEVEL WILL DROP.) SD AIR @ 11:45 AM. RU SWAB TOOLS. 12:30 pm WELL STILL NOT FLOWING UP TBG. (150# ON CSG.). SWAB ON WELL FOR 4 HRS. STARTING FLUID LEVEL @ 4200'. RETURNED 28 BBL FLUID. RETURNING THICK BLACK GRITTY FLUID. LAST RUN WAS SWABBING SAND INTO TBG. A STANDARD CONFIGURATION PUMP MAY NOT WORK IN THIS WELL. SUGGEST A DUAL VALVE PUMP W/ PA WIPERS TOP AND BOTTOM. POOH W/ 6 JTS 2 3/8" TBG TO GET OUT OF DK PERFS. PULL 2 MORE RUNS AND SAND NOT AS NOTICABLE. ENDING FLUID LEVEL 4500'. SECURE WELL SDFN.
10/14/2003 00:00	HELD PJSM. CHECK PRESSURES. SICP= 280#, SITP=80#, BLEED TBG AND CSG DOWN. RIH AND SWAB W/ TBG SET @ 6400'. SWAB ENTIRE DAY RETURNING 56 TOT BBL. FLUID WAS CLEARING UP BY END OF DAY. CONTACTED ENGINEERING, AND DECIDED TO SET CIBP IN 4.5" CSG .50' ABOVE DK PERFS. WILL ALSO DUMP BAIL 50' CEMENT ON TOP OF PLUG. WE WILL THEN SWAB IN MV. SECURE WELL AND SDFN.
10/15/2003 00:00	HELD PJSM. SICP= 320#, SITP=30#, BLEED DOWN WELL. POOH W/ 209 JTS 2 3/8" TBG. RU BLUE JET WIRELINE TRUCK. PU GUAGE RING AND RIH WORK THROUGH LINER CONTINUE TO RIH TO 6460'. POOH W/ GUAGE RING. PU BAKER 4.5" CIBP AND RIH AND SET @ 6430'. POOH W/ SETTING TOOL. NOTIFIED BLM AND LEFT MESSAGE, NOTIFIED NMOC AND TALKED W/ CHARLIE PERRIN AND HE OK'D PROCEDURE. RU DUMP BAILER, RIH W/ 3 RUNS AND DUMP 50' CEMENT ON TOP OF PLUG. POOH W/ WIRELINE AND RD. MU AND TIH W/ MS, 1.781" SN AND 164 JTS 2 3/8" TBG. DRIFTING EVERY 2 STANDS. TOP OF SN @ 5084'. RU SWAB TOOLS AND RIH AND TAG FLUID @ 4000'. SWAB FOR 3 HRS (7 RUNS). FLUID LEVEL @ 4900' AT CLOSE OF DAY. SECURE WELL AND SDFN.
10/16/2003 00:00	HELD PJSM. SICP= 280#, SITP= 80#, BLEED DOWN CSG AND TBG. RIH W/ SWAB AND FIND FLUID LEVEL @ 5000'. POOH AND LD SWAB TOOLS. POOH W/ 71 JTS 2 3/8" TBG AND LD ON FLOAT. TIH W/ 71 JTS FROM DERRICK. NU TBG. HANGER AND LAND TBG. W/ EOT @ 4405'. TOP OF SN @ 4403'. TIH W/ 258 3/4" SUCKER RODS. POOH W/ RODS LAYING DOWN ON FLOAT. ND BOP, NU 2 1/16" 3K MASTER VALVE. CALLED TO GET WH RECONFIGURED. RD EQUIPMENT AND PREP FOR MOVE. TOO WINDY TO LOWER DERRICK. NOTIFIED OPERATOR TO TURN OVER FOR PRODUCTION.... FINAL REPORT.