

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-27513
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company 217817		6. State Oil & Gas Lease No. E-347-38
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401		7. Lease Name or Unit Agreement Name: San Juan 30-5 Unit 31327
4. Well Location Unit Letter <u>I</u> : <u>1640</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>East</u> line Section <u>32</u> Township <u>30N</u> Range <u>5W</u> NMPM County <u>Rio Arriba</u>		8. Well No. SJ 30-5 Unit #230A
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6369' GL		9. Pool name or Wildcat Basin Fruitland Coal 71629

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: 4-1/2" casing Report ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1/30/04 Debbie Marberry (COPC) received verbal approval from Steve Hayden (Aztec OCD) to change from cavitation/liner completion to 4-1/2" casing, frac and stimulation completion.

1/30/04 MIRU Key #27. PT casing & blind rams - 250# low and 1800# high for 30 minutes. Good test. RIH w/6-1/4" bit & tagged cement @ 2994'. Drilled cement & then formation to 3469'(TD). TD reached 2/1/04. Circ. hole. RIH w/4-1/2" 11.6#, I-80 LT&C casing and set @ 3468'. RU Schlumberger to cement. Pumped 10 bbls gel w/2#/bbl cement (fluid loss control) followed by 41 sx 9.5 Lite-crete w/50% excess. Dropped plug and displaced w/53.9 bbls 2% KCl. Plug down @ 1637 hrs. RD Schlumberger. RD floor & ND BOPs. set slips and cut off casing. Installed trash cap. RD & released rig @ 1800 hrs 2/3/04.

Will show casing PT and TOC on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugton TITLE Regulatory Analyst DATE 2/11/04

Type or print name Patsy Clugton Telephone No. 505-599-3454

(This space for State use)

APPROVED BY [Signature] DEPUTY OIL & GAS INSPECTOR, DIST. 08 DATE MAR - 4 2004
Conditions of approval, if any: