

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL	5. Lease Number NMSF - 078439 Unit Reporting Number 070 Farmington, NM
1b. Type of Well GAS	6. If Indian, All. or Tribe
2. Operator BURLINGTON RESOURCES Oil & Gas Company	7. Unit Agreement Name
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	8. Farm or Lease Name Johnston Federal 9. Well Number #15S
4. Location of Well 1560' FSL, 880' FWL Latitude 36° 51.1090'N, Longitude 107° 45.3376'W	10. Field, Pool, Wildcat Basin Fruitland Coal 11. Sec., Twn, Rge, Mer. (NMPM) L Sec. 35, T31N, R09W API # 30-045- 32129
14. Distance in Miles from Nearest Town 21.4 miles to Intersection Hwy 550/Hwy 173 in Aztec, NM	12. County San Juan 13. State NM
15. Distance from Proposed Location to Nearest Property or Lease Line 880'	
16. Acres in Lease	17. Acres Assigned to Well 320 W/2 314.25
18. Distance from Proposed Location to Nearest Well, Drig, Compl, or Applied for on this Lease 22'	
19. Proposed Depth 3000'	20. Rotary or Cable Tools Rotary
21. Elevations (DF, FT, GR, Etc.) 6105' GR	22. Approx. Date Work will Start
23. Proposed Casing and Cementing Program See Operations Plan attached	
24. Authorized by: <u>Joni Clark</u> Regulatory/Compliance Specialist	<u>12-10-03</u> Date

PERMIT NO.

APPROVAL DATE

APPROVED BY Wayne Townsend

TITLE

Acting AFM

DATE

3-2-04

Archaeological Report attached

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS".

NMOCD

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

DISTRICT II
511 South First, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045- <u>32129</u>	*Pool Code 71629	*Pool Name Basin Fruitland Coal
*Property Code 7208	*Property Name JOHNSTON FEDERAL	*Well Number 15S
*OGRID No. 14538	*Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	*Elevation 6105


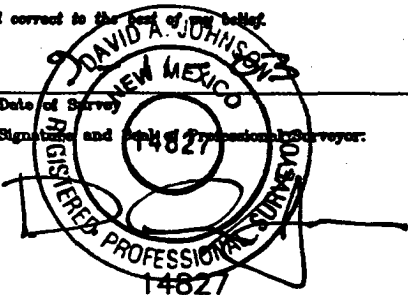
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	35	31-N	9-W		1560	SOUTH	880	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
*Dedicated Acres W/314.25			*Joint or Infill		*Consolidation Code		*Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div>16</div> <div>LOT 4 LOT 3 LOT 2 LOT 1</div> <div>LOT 5 LOT 6</div> <div>SF-078439</div> <div>FD 3 1/4" BLM BC. 1966</div> <div>35</div> <div>LAT. 36°51.1090' N. (NAD 27) LONG. 107°45.3376' W.</div> <div>LOT 12 LOT 11 LOT 10 LOT 9</div> <div>880'</div> <div>LOT 13 LOT 14 LOT 15 LOT 16</div> <div>1560'</div> <div>FD 3 1/4" BLM BC. 1951 S 89-28-38 E 2612.03' (M) FD 3 1/4" BLM BC. 1951</div>				<div>17 OPERATOR CERTIFICATION</div> <div>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</div> <div></div> <div>Signature</div> <div>Joni Clark</div> <div>Printed Name</div> <div>Regulatory Assistant</div> <div>Title</div> <div>12-10-03</div> <div>Date</div>
<div>18 SURVEYOR CERTIFICATION</div> <div>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</div> <div></div> <div>Date of Survey</div> <div>Signature and Seal of Professional Surveyor.</div> <div>14827</div> <div>Certificate Number</div>				

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078439

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE

8. Well Name and No.
JOHNSTON FEDERAL 15S

2. Name of Operator
BURLINGTON RESOURCES O&G CO LP
Contact: TAMMY WIMSATT
E-Mail: twimsatt@br-inc.com

9. API Well No.
30-045-32129-00-X1

3a. Address
PO BOX 4289
FARMINGTON, NM 87499
3b. Phone No. (include area code)
Ph: 505.599.4068
Fx: 505.326.9880

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 35 T31N R9W NWSW 1560FSL 880FWL

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat.	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

It is intended to revise the total depth for the subject well to 2916'.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #28262 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE GARCIA on 03/01/2004 (04AXG1955SE)**

Name (Printed/Typed) TAMMY WIMSATT

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 02/24/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Deane Townsend Title Action AFM Date 3-2-04
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

BURLINGTON RESOURCES

RECEIVED

SAN JUAN DIVISION

2004 FEB 11 AM 10:18

February 10, 2004

070 Farmington, NM

Bureau of Land Management
1235 La Plata Highway
Farmington, New Mexico 87401

Dear Adrienne Garcia:

The surface cement slurry has been changed for the following wells to:

Cement with Type III cement with 0.25 pps Celloflake, 3% calcium chloride. (1.28 yeild, 15.2 ppg, 200% excess, bring cement to surface). Wait on cement appropriate time until cement achieves 250 psi compressive strength at 60 degrees F. prior to nipple up of BOPE. Wait on cement for 8 hrs for conventionally set holes before pressure testing or drilling out from under surface. Test casing to 600 psi for 30 minutes.

9-5/8" csg set @ 120'
88 sxs cmt
113 cu. ft. of slurry

Allison Unit 120S, NWSE, Sec. 30, T-32-N, R-6-W, Federal lease NM-04207.
Allison Unit 121S, SENW, Sec. 30, T-32-N, R-6-W, Federal lease SF-081155.
Carson SRC 101S, SWNW, Sec. 1, T-30-N, R-5-W, Federal lease NM-4453.
Federal G 1N, SESW, Sec. 35, T-31-N, R-12-W, Federal lease SF-078120A.
Hale 351S, SWNW, Sec. 34, T-31-N, R-8-W, Federal lease SF-079037.
Hale 352S, NWSE, Sec. 27, T-31-N, R-8-W, Federal lease SF-079037.
Howell A 301S, NENW, Sec. 4, T-30-N, R-8-W, Federal lease SF-078580.
Howell Com J 301S, NWNW, Sec. 11, T-30-N, R-8-W, Federal lease NM-010468.
Howell D 350S, SWSW, Sec. 28, T-31-N, R-8-W, Federal lease SF-078387.
Howell D 351S, SENW, Sec. 29, T-31-N, R-8-W, Federal lease SF-078387.
Johnston Federal 15S, NWSW, Sec. 35, T-31-N, R-9-W, Federal lease SF-078439.
Johnston Federal 26S, SWSE, Sec. 7, T-31-N, R-9-W, Federal lease SF-078439.
Johnston Federal 29S, SWSE, Sec. 7, T-31-N, R-9-W, Federal lease SF-078439.
San Juan 32-9 Unit 250S, SWSE, Sec. 4, T-31-N, R-9-W, Federal lease SF-080875.
San Juan 32-9 Unit 277S, SENW, Sec. 30, T-32-N, R-9-W, Federal lease SF-078509.
San Juan 32-9 Unit 283S, NENW, Sec. 33, T-32-N, R-9-W, Federal lease SF-079048.
Scott 100S, SENW, Sec. 29, T-32-N, R-10-W, Federal lease SF-078604.
Scott Com 291S, NESE, Sec. 29, T-32-N, R-10-W, Federal lease SF-078604.
Vanderslice 100S, SWNW, Sec. 18, T-32-N, R-10-W, Federal lease SF-078215A.
Waller 100S, SESE, Sec. 11, T-32-N, R-11-W, Federal lease SF-078119A.
Wilmer Canyon 101S, NENW, Sec. 25, T-32-N, R-8-W, Federal lease NM-6893.

Sincerely,



Tammy Wimsatt
Regulatory Specialist

ACCEPTED FOR RECORD

MAR 02 2004

FARMINGTON FIELD OFFICE

NMOC

OPERATIONS PLAN

Well Name: Johnston Federal #15S
Location: 1560' FSL, 880' FWL Section 35, T-31-N, R-09-W
Latitude 36° 51.1090'N, Longitude 107° 45.3376'W
San Juan County, NM
Formation: Basin Fruitland Coal
Elevation: 6105'GR

Formation:	Top	Bottom	Contents
Surface	San Jose	1672'	
Ojo Alamo	1672'	1757'	aquifer
Kirtland	1757'	2347'	
Fruitland	2347'	2572'	
Fruitland Coal	2572'	2915'	gas
Intermediate TD	2713'		
B/Basal Coal	2915'	2917'	gas
Pictured Cliffs	2917'		
Total Depth	3000'		

Logging Program: none
Mudlog: from 7" to 3000'
Coring Program: none

Mud Program:

Interval	Type	Weight	Vis.	Fluid Loss
0- 120'	Spud Mud/Air/Air Mist	8.4-9.0	40-50	no control
120-2713'	Non-dispersed	8.4-9.0	30-60	no control
2713-3000'	Air/Mist			

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth Interval	Csg.Size	Wt.	Grade
12 1/4"	0' - 120'	9 5/8"	32.3#	H-40
8 3/4"	0' - 2713'	7"	20.0#	J-55
6 1/4"	2713' - 3000'	open hole		

Alternate Casing Program (as listed, the equivalent, or better):

Hole Size	Depth Interval	Csg.Size	Wt.	Grade
12 1/4"	0' - 120'	9 5/8"	32.3#	H-40
8 3/4"	0' - 2713'	7"	20.0#	J-55
6 1/4"	2673' - 3000'	5 1/2"	15.5#	J-55

Tubing Program:

0' - 3000' 2 3/8" 4.7# J-55

Float Equipment: 9 5/8" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

7" intermediate casing - guide shoe and self-fill float collar. Standard centralizers run every other joint above shoe. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 1757'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment: 9 5/8" x 7" x 2 3/8" x 11" 2000 psi xmas tree assembly.

Cementing:

9 5/8" surface casing -

Pre-Set Drilled Cement with 23 sx Type I, II cement with 20% flyash mixed at 14.5 ppg, 1.61 cu ft per sack yield. (37 cu ft of slurry, bring cement to surface) Wait on cement for 24 hours for pre-set holes before pressure testing or drilling out from under surface.

Conventionally Drilled

Cement with 80 sx Type III cement with 0.25 pps Celloflake, 2% CaCl. (113 cu ft of slurry, 200% excess, bring cement to surface) Wait on cement for 8 hrs for conventionally set holes before pressure tessting or drilling out from under surface.

~~Waive the 6 hours WOC in lieu of 4 hours prior to NU of BOPE.~~

See BLM General Requirements

7" intermediate casing - lead w/228 sacks Premium Lite with 3% calcium chloride, 5 pps LCM-1, and 1/4#/sack flocele, 0.4% FL-52, & 0.4% SMS. Tail with 90 sacks Type III cmt with 1% calcium chloride, 1/4#/sack flocele and 0.2% FL-52 (611 cu.ft., 50% excess to circulate to surface).

5 1/2" liner - will not be cemented if run.

Note: If open hole logs are run, cement volumes will be based on 25% excess over caliper volumes.

BOP and tests:

Surface to intermediate TD - 11" 2000 psi (minimum) double gate BOP stack (Reference Figure #1). Prior to drilling out surface casing, test rams to 600#/30 min.

Intermediate TD to Total Depth - 7 1/6" 2000 psi (minimum) double gate BOP stack (Reference Figure #2). Prior to drilling out intermediate casing, test blind rams and casing to 1500 psi for 30 minutes; all pipe rams and casing to 1500 psi for 30 minutes each.

From surface to TD - choke manifold (Reference Figure #3).

Pipe rams will be actuated at least once each day and blind rams actuated once each trip to test proper functioning. An upper kelly cock valve with handle and drill string safety valves to fit each drill string will be maintained and available on the rig floor.

Additional information:

- * The Fruitland Coal formation will be completed.
- * Anticipated pore pressure for the Fruitland is less than 500 psi.
- * This gas is dedicated.
- * The west half of Section 35 is dedicated to the Fruitland Coal.

Date:

Dec 22, 2003

Drilling Engineer:

Jim McCarthy

BURLINGTON RESOURCES

SAN JUAN DIVISION

January 13, 2004

(Certified Mail – Return Receipt Requested)

Re: Johnston Federal 15S
Basin Fruitland Coal
1560'FSL, 880'FWL Section 35, T-31-N, R-9-W
San Juan County, New Mexico

To the Affected Persons:

Burlington Resources Oil & Gas Company LP is submitting the enclosed Application for Permit to Drill to the appropriate regulatory agency(s) for approval. This well is located inside the High Productivity Area of the Basin-Fruitland Coal Pool as indicated on the attached plat. Notice is being made pursuant to New Mexico Oil Conservation Commission Order R-8768-F dated July 17, 2003.

The affected parties have twenty (20) days from receipt of this notice in which to file with the District Office of the New Mexico Oil Conservation Division written objection to the proposed Application for Permit to Drill.

Sincerely,

Frances Bond

Frances Bond
Regulatory Assistant



Legend

▲ FRUITLAND COAL

Current Operator

Current Operator

● UNKNOWN

● BP AMERICA

● BROG

○ CONOCOPHILLIPS

Sections

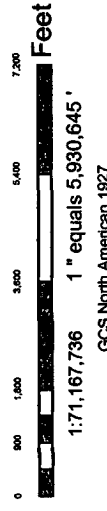
Townships

County Lines

San Juan Federal Units Outlines



BURLINGTON
RESOURCES



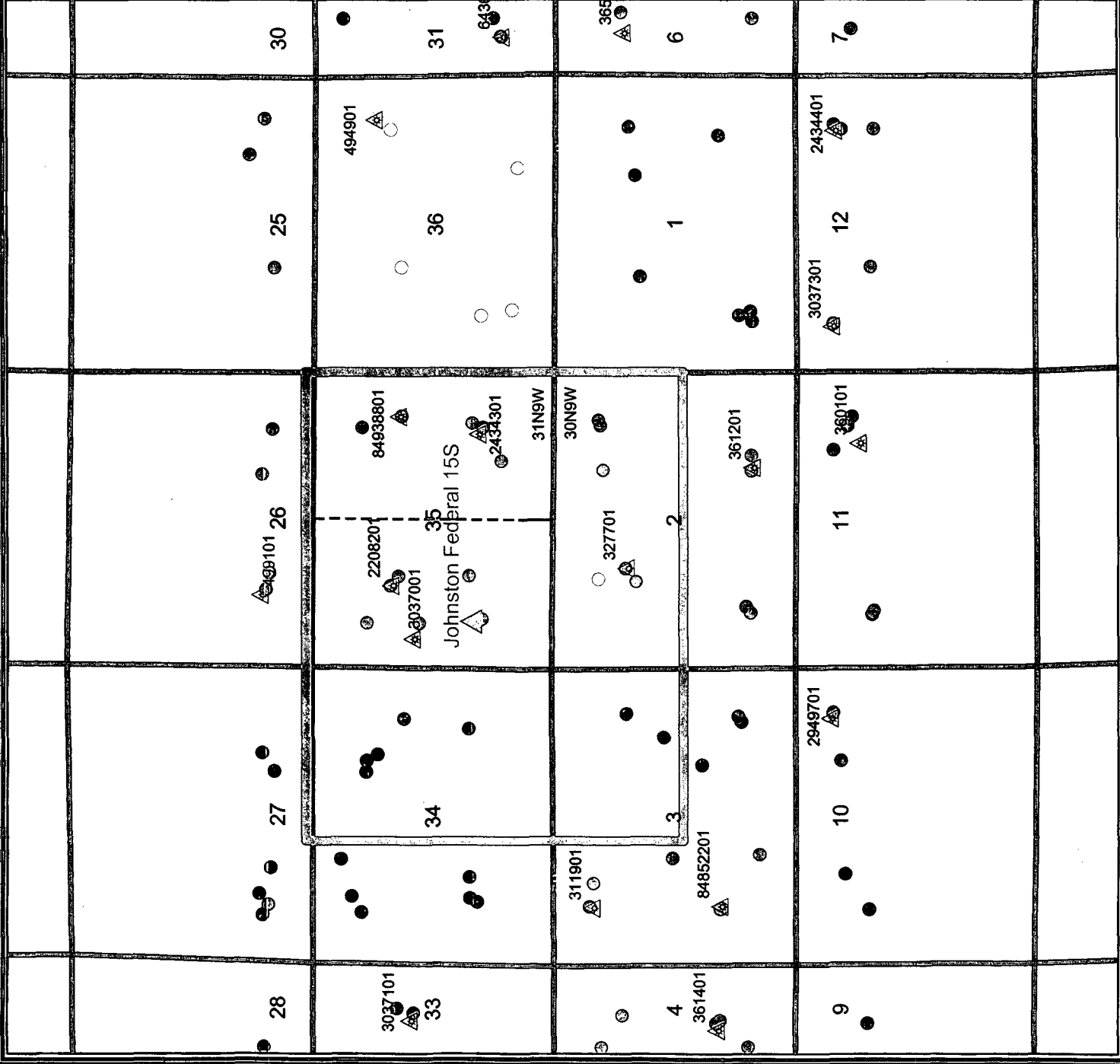
BURLINGTON RESOURCES

San Juan

Johnston Federal 15S (HPA)

T31N R9W

Prepared By: mlt Date: 10/23/2003
File Number: 1023/2003
File Name: Public\Projects\1 San Juan Basin Users\1 San Juan Basin Users.mxd



2. Article Number

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *David H. Prewitt*☐ Agent☒ Addressee

B. Received by (Printed Name)

David H. Prewitt

C. Date of Delivery

1-22-04

D. Is delivery address different from item 1? ☐ Yes

If YES enter delivery address below

1. Article Addressed to
MA JOHNSTON FAMILY TRUST
C/O DAVID A PREWITT & M A CHESSEBROUGH
CO-TRUSTEES
PO BOX 825
RALLS, TX 79357

3. Service Type



Certified

4. Restricted Delivery? (Extra Fee)



Yes

PS Form 3811

1:30 PM 10/27/2003

Code: Johnston Federal 155

File: HPA INEIII

2. Article Number

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *L. Nelson*☐ Agent☒ Addressee

B. Received by (Printed Name)

L. Nelson

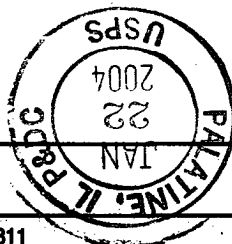
C. Date of Delivery

1-20-04

D. Is delivery address different from item 1? ☐ Yes

If YES enter delivery address below

1. Article Addressed to
ST JOHN INSTITUTIONAL INVESTORS
C/O THE DEERPATH OIL & GAS PARTNERS
ATTN LISA LAVIN
800 E NORTHWEST HWY STE 203
MOUNT PROSPECT, IL 60056



3. Service Type



Certified

4. Restricted Delivery? (Extra Fee)



Yes

PS Form 3811

1:30 PM 10/27/2003

Code: Johnston Federal 155

File: HPA INEIII

2. Article Number

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *C. Fazio*☐ Agent☒ Addressee

B. Received by (Printed Name)

C. Fazio

C. Date of Delivery

1/20/04

D. Is delivery address different from item 1? ☐ Yes

If YES enter delivery address below

1. Article Addressed to
BETTY T JOHNSTON/ LYLE E
CARBAUGH/PAUL M HARDWICK
CO-TRUSTEES
BETTY T JOHNSTON MARITAL TRUST
245 COMMERCE GREEN BLVD STE 280
SUGAR LAND, TX 77478

3. Service Type



Certified

4. Restricted Delivery? (Extra Fee)



Yes

PS Form 3811

1:30 PM 10/27/2003

Code: Johnston Federal 155

File: HPA INEIII

2. Article Number

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Eric Hendry☐ Agent☐ Addressee

B. Received by (Printed Name)

Eric Hendry

C. Date of Delivery

1. Article Addressed to

BP AMERICA PRODUCTION COMPANY
ATTN BRYAN ANDERSON OSO ENGINEER
SAN JUAN BU
WEST LAKE 1 ROOM 19-114
501 WESTLAKE PARK BLVD
HOUSTON, TX 77079

D. Is delivery address different from item 12 ☐ Yes

If YES enter ZIP code 00000

1-20-04

3. Service Type



Certified

4. Restricted Delivery? (Extra Fee)



Yes

PS Form 3811

1:30 PM 10/27/2003

Code: Johnston Federal ISS

File: HPA INFILL

2. Article Number

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

John Phillips☐ Agent☐ Addressee

B. Received by (Printed Name)

John Phillips

C. Date of Delivery

JAN 16 2004

1. Article Addressed to

CONDOR PHILLIPS COMPANY
ATTN CHIEF LANDMAN SAN JUAN/ROCKIES
PO BOX 2197

HOUSTON, TX 77252-2197

D. Is delivery address different from item 12 ☐ Yes

If YES enter ZIP code 00000

3. Service Type



Certified

4. Restricted Delivery? (Extra Fee)



Yes

PS Form 3811

1:30 PM 10/27/2003

Code: Johnston Federal ISS

File: HPA INFILL

2. Article Number

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Karen Ingle☐ Agent☐ Addressee

B. Received by (Printed Name)

KAREN INGLE

C. Date of Delivery

1-16-04

1. Article Addressed to

PURE RESOURCES LP
ATTN OBO ACCOUNTING
500 W ILLINOIS AVE

MIDLAND, TX 79701

D. Is delivery address different from item 12 ☐ Yes

If YES enter ZIP code 00000

3. Service Type



Certified

4. Restricted Delivery? (Extra Fee)



Yes

PS Form 3811

1:30 PM 10/27/2003

Code: Johnston Federal ISS

File: HPA INFILL

2. Article Number

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

T. McAndrews

☐ Agent☐ Addressee

B. Received by (Printed Name)

T. McAndrews

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes

If YES enter delivery address below

☐ No

1. Article Address to:
**ENERGEN RESOURCES CORP
ATTN RICH CORCORAN
2198 BLOOMFIELD HWY**

FARMINGTON, NM 87401

3. Service Type

**Certified**

4. Restricted Delivery? (Extra Fee)



Yes

PS Form 3811

1:30 PM 10/27/2003

Domestic Return Receipt

Code: Johnston Federal 155

File: LDA INCH 1

2. Article Number

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Carol Cook

☒ Agent☐ Addressee

B. Received by (Printed Name)

CAROL COOK

C. Date of Delivery

1-16-04

D. Is delivery address different from item 1? ☐ Yes

If YES enter delivery address below

☐ No

1. Article Address to:
**OWE PARTNERS LP
ATTN DEBRA OSBURG
PO BOX 832**

MIDLAND, TX 79702

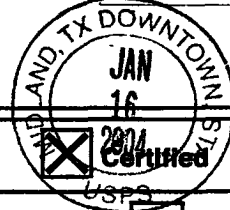
3. Service Type

**Certified**

4. Restricted Delivery? (Extra Fee)



Yes



PS Form 3811

1:30 PM 10/27/2003

Domestic Return Receipt

Code: Johnston Federal 155

File: LDA INCH 1