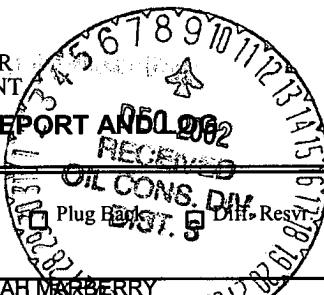


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT



1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMSF078640		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator CONOCO INC			7. Unit or CA Agreement Name and No. NMNM78413C		
3. Address PO BOX 2197, DU 3084 HOUSTON, TX 77252-2197			8. Lease Name and Well No. SAN JUAN 28-7 155F		
3a. Phone No. (include area code) Ph: 832.486.2326			9. API Well No. 30-039-27037-00-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 22 T27N R7W Mer NMP At surface SESW 20FSL 1980FWL 36.55188 N Lat, 107.56423 W Lon At top prod interval reported below At total depth			10. Field and Pool, or Exploratory BASIN DAKOTA		
14. Date Spudded 08/15/2002			15. Date T.D. Reached 10/07/2002		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/24/2002			17. Elevations (DF, KB, RT, GL)* 6667 GL		
18. Total Depth: MD TVD 7600		19. Plug Back T.D.: MD TVD 7597		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL GR OTH			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	234		100		0	
8.750	7.000 J-55	20.0	0	4270	4233	494		0	
6.250	4.500 J-55	11.0	0	7600	7599	337	397	2150	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7419							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	7374	7548	7374 TO 7548	3.130	33	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7374 TO 7548	FRAC W/SLICKWATER, 50,000# 20/40 SAND, 2087 BBLs F

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/31/2002	10/24/2002	24	→	5.0	1848.0	3.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/2	280	640.0	→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #16499 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

ACCEPTED FOR RECORD

DEC 06 2002

FARMINGTON FIELD OFFICE
REVISED & REVISED **

NMOC

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE NACIMIENTO OJO ALAMO	0	968		NACIMIENTO	405
	968	2198		OJO ALAMO	2322
	2198	2415		KIRTLAND	2418
				FRUITLAND	2835
				PICTURED CLIFFS	3060
				CHACRA	3976
				CLIFF HOUSE	4751
				MENEFEE	4776
				POINT LOOKOUT	5323
				GALLUP	6482
				GREENHORN	7256
				DAKOTA	7350

32. Additional remarks (include plugging procedure):

This well is a single producing well from the Basin Dakota pool. Attached are the daily summaries.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #16499 Verified by the BLM Well Information System.
For CONOCO INC, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 12/06/2002 (03AXG0349SE)**

Name (please print) DEBORAH MARBERRYTitle SUBMITTING CONTACT

Signature _____ (Electronic Submission)

Date 12/03/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Daily Summary

API/UWI 300392703700	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-27N-7W-22-K	N/S Dist. (ft) 20.0	N/S Ref. S	E/W Dist. (ft) 1980.0	E/W Ref. W
Ground Elevation (ft) 6667.00	Spud Date 9/23/2002	Rig Release Date 10/8/2002	Latitude (DMS) 36° 33' 6.75" N	Longitude (DMS) 107° 33' 51.2316" W			

Start Date	Ops This Rpt
10/11/2002 00:00	HELD SAFETY MEETING. RU SCHLUMBERGER. RIH AND TAGGED CEMENT @ 7592' WLM, DRILLERS DEPTH FC @ 7597'. TAGGED 5' HIGH. NOTIFIED ENGINEERING AND CONFIRMED TO BE DEEP ENOUGH TO LOG. PRESSURED UP CSG TO 2000 #. RAN CBL LOG FROM 7592' TO 1900'. TOP OF CEMENT @ 2150". RAN TDT LOG FROM 7592' TO 2100'. RAN GR/CCL LOG FROM 7794' TO SURFACE. PRESSURED TESTED 4 1/2" CSG TO 4300 #. TEST WAS GOOD. RD SCHLUMBERGER AND WOOD GROUP. (S.S.M.)
10/17/2002 00:00	HELD SAFETY MEETING. RU BLUE JET. PERFORATED THE DAKOTA. RIH W/ 3 1/8" 90 DEGREE PP SELECT FIRE PERFORATING GUN. PERFORATED FROM 7374' - 7494' W/ 1 SPF, 7448' - 7452' W/ 1 SPF, 7488' - 7498' W/ 1 SPF, 7522' - 7524' W/ 1 SPF, 7536' - 7548' W/ 1 SPF. A TOTAL OF 53 HOLES. SWION. RD BLUE JET. (SSM)
10/18/2002 00:00	HELD SAFETY MEETING. RU HALLIBURTON. FRAC'D THE DAKOTA. TESTED LINES TO 5100 #. SET POP OFF @ 3870 #. BROKE DOWN FORMATION @ 6 BPM @ 2850 #. PUMPED 1000 GALS 15% HCL ACID @ 23 BPM @ 2610 #. DISPLACED W/ 117 BBLS 2 % KCL WATER. DROPPED 24 BIO BALL SEALERS @ 1 BALL PER BBL AND 2 BALLS PER BBL FOR THE REMAINING 40 BIO BALLS @ 20 BPM @ 2280 #. A TOTAL OF 64 BALL SEALERS. GOOD BALL ACTION. BALLED OFF @ 3800 #. SHUT DOWN FOR 1 HR WAITED ON BIO BALLS. PUMPED PRE PAD @ 39 BPM @ 2866 #. STEPPED DOWN RATE TO 26 BPM @ 2194 #. STEPPED DOWN RATE TO 16 BPM @ 1820 #. STEPPED DOWN RATE TO 6 BPM @ 1545 #. ISIP 1405 #. 5 MIN 1062 #. 10 MIN 839 #. 15 MIN 713 #. 20 MIN 562 #. 25 MIN 432 #. 30 MIN 298 #. FRAC'D THE DAKOTA W/ SLICKWATER, 50,000 # 20/40 SUPER LC AND 2087 BBLS FLUID. AVG RATE 52 BPM. AVG PRESSURE 2830 #. MAX PRESSURE 3108 #. MAX SAND CONS 1 # PER GAL. ISIP 1710 #. FRAC GRADIENT .63. SWI. RD HALLIBURTON. (SSM)
10/22/2002 00:00	HELD SAFETY MTG. SICP= VACCUM. ROAD UNIT TO LOCATION. RU UNIT AND EQUIPMENT. ND FRAC STACK. NU BOP. INSTALL PLUGGED TBG. HANGER. RU WOODGROUP PRESSURE TEST UNIT. TEST BOP. 250# LOW AND 5000#. HIGH. TEST WAS GOOD. ND WOOD GROUP. RU AIR UNIT AND EQUIPMENT. WAIT 1 HR. FOR ROUST-ABOUT CREW. RU BLOOIE T AND BLOOIE LINES. SECURE WELL AND SDFN. AWS.
10/23/2002 00:00	HELD SAFETY MTG. SICP=0 PU MS,SN AND IH PICKINGUP W/ 144 JTS 2 3/8" TBG. BUILD AIR MIST AND BLOWW WELL AROUND. CONTINUE TO TIH W/92 JS AND TAG FILL @ 7552'. BUILD AIR MIST AND C/O TO 7585' W/ 2 JTS. CIRCULATE CLEAN POOH W/ 6 JTS. SECURE WELL AND SDFN. AWS.
10/24/2002 00:00	HELD SAFETY MTG. SICP=1900#. BLEED CSG. DOWN KILL TBG. TIH W/ 6 JTS AND TAG FILL @ 7582' . C/O TO PBTD. CIRCULATE CLEAN. POOH W/ 6 JTS AND LAND TBG. @ 7419' W/ KB.(234 JTS). GET FLOWING UP TBG. AND TEST DK PERFS. TEST IS AS FOLLOWS: DK PERFS-7374-7548' 2 3/8" TBG. LANDED @ 7419' W/KB TESTED ON 1/2" CHOKE. COEFICIENT OF 6.6 FTP=280# SICP=640# DK PRODUCTION=1848 mcfpd 5 BOPD 3 BWPD 0 BCPD NO SAND TEST WITNESSED BY T.MONK W/ KEY ENERGY SERVICES. RD BOP, RU MASTER VALVE, RD UNIT AND EQUIPMENT. TURN OVER TO OPERATOR AND EPNG FOR PRODUCTION. AWS.