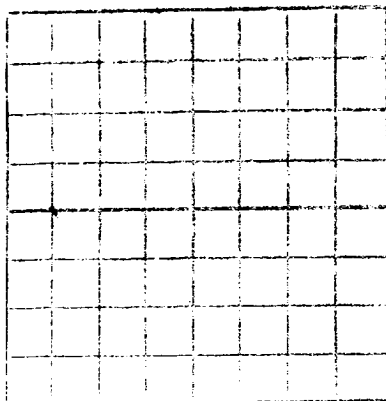




AREA 340 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form O-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 5 Copies

Roy M Eidal

(Canoncito) Drought-Booth

(Company or Operator)

(Lease)

Well No. **1**, in **NW** $\frac{1}{4}$ of **SE** $\frac{1}{4}$ of Sec. **4**, T. **16N**, R. **6W** NEPM

wildcat

McKinley

Pool,

County

Well is **2069W** feet from **E** line and **2532** **N** feet from **S** line

4

of Section **4**. If State Land the Oil and Gas Lease No. is **---**

Drilling Commenced **10 13**, 19 **55** Drilling was Completed **11 11**, 19 **55**

Name of Drilling Contractor **E E Barrett**

Address **Bloomfield N M**

Elevation above sea level at Top of Tubing Head **6900** The information given is to be kept confidential until **no**, 19 **---**

OIL SANDS OR ZONES

No. 1, from **None** to **---** No. 4, from **---** to **---**
No. 2, from **---** to **---** No. 5, from **---** to **---**
No. 3, from **---** to **---** No. 6, from **---** to **---**

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **115** to **120** feet. **100 GPH**
No. 2, from **175** to **185** feet. **3BPH increase**
No. 3, from **430** to **435** feet. **100' from top**
No. 4, from **740** to **745** feet. **sulphur W**
812 **815** **sulphur water** **artesian**

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7"	23#	New	620	Larkin	in hole	none	80 top water
					cemented		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8 3/4	7"	620	15	EDURTON	---	Full hole

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation **---**

Depth Cleaned Out **---**



RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
Cable tools were used from **surface** feet to **TD** feet, and from _____ feet to **815** feet.

PRODUCTION

Put to Producing **P&A**, 19____

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____ was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I. Gravity _____

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	T. Devonian	T. Ojo Alamo	T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington	T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee	T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash.	T. Mancos	T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison	T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.	T. Abo	T.	T.
T. Penn.	T.	T.	T. Miss.	T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	5	5	Soil (Mancos)	515	557	42	Blue Shale
5	30	25	Sand	557	563	6	Sharp sandy shale
30	60	30	Sand & Shale	563	580	17	Brown Gumbo shale
60	75	15	Sand	580	600	20	Lime
75	100	25	Sand & Shale	600	610	10	Sand
100	115	15	Hard Sand	610	618	8	Sand
115	120	5	Water Sand	618	620	12	Shale
120	140	20	Hard Sand	620	640	20	Liney Sand
140	170	30	Hard sharp sand	640	656	16	Sand
170	175	5	Sand with shale brks	656	658	3	Blue Shale
175	185	10	Water Sand	658	740	82	Sandy Shale
185	210	25	Hard Grey Sand	740	755	15	Sand sulphur odor
210	230	20	Water Sand	755	785	30	Black Shale
230	355	125	Grey Sandy Shale	785	812	27	Black sandy shale
355	405	50	Dark sandy shale	812	815	3	Sand HFW Artesian sulphur
405	430	25	Blue Shale				
430	435	5	Water Sand			TD	
435	450	15	Hard Sand				
450	480	30	Dark Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator **Box 1299** Address **Box 1299**
Name **H E Shillander** Position or Title **Agent**
Date **2 14 56**