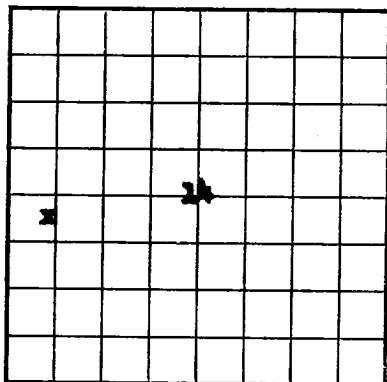


U. S. LAND OFFICE _____

SERIAL NUMBER _____

LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

SAN MATEO GOVERNMENT #1-14

Company The Superior Oil Company Address Midland, TexasLessor or Tract Govt. #NM-01787-A Field Wildcat State New MexicoWell No. 1-14 Sec. 14 T. 14N R. 8W Meridian _____ County McKinleyLocation 2330 ft. {N./14} of 89. Line and 660 ft. {E./14} of W Line of Section 14 Elevation 7171
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature] (D.W. Prescott)Date March 3, 1954.Title Division Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling January 1, 19 54 Finished drilling February 28, 19 54.

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8	48	8	Spang	1188'	Baker				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	1188	1250	2-plug		
Plug	6070-6253	75			
Plug	4018-4135	50			
Plug	1035-1210	50			

cement circulated to surface.

Logging pur—Material Adapters—Material

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 625 feet, and from feet to feet
 Cable tools were used from None feet to feet, and from feet to feet

DATES

Put to producing 19, barrels of fluid of which % was oil; %

The production for the first 24 hours was emulsion; % water; and % sediment.

If gas well, cu. ft. per 24 hours
 Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller, Driller
 Driller, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	200	200	Surface clay & sand.
200	670	470	Shale
670	1180		Shale sand
1180	3740		Shale & lime
3740	4850		Shale & lime
4850	6160		Shale & lime
6160	6800		Shale & lime
6800	6853		Gravite Wash.
6853	6853		Schist.