Approval expires 12-31-60.

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-128

Well Location and/or Gas Proration Plat

						9, 1957
Operator	MA'RION O	IL CO.		Lease Navaj	o Allotted 14-20	0-603-753
Well No.	_1	Section	14 Town	nship 15	Range 10W	NMPM
Located_	2310	Feet From	m South	Line, 330	Feet From E	Line,
	Makinlay		County, New 1	Mexico. G. L	. Elevation	
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