NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below REPORT ON REPORT ON RESULT OF TEST REPORT ON BEGINNING REPAIRING WELL OF CASING SHUT-OFF DRILLING OPERATIONS REPORT ON REPORT ON RECOMPLETION REPORT ON RESULT (Other) **OPERATION** OF PLUGGING WELL X December 14, 1954, Farmington, New Mexico Following is a report on the work done and the results obtained under the heading noted above at the Marchall Drilling Company Beal-Miller (Company or Operator) Beal-Miller , Well No. 1 in the E 1/4 SE 1/4 of Sec. 3 (Contractor) Pool, McKinley County. T.15N R 19W NMPM W11dcat cept. 26 and 27, 1954, also December 13, 1954. The Dates of this work were as follows:..... Notice of intention to do the work (was) (was submitted on Form C-102 on Cross out incorrect words) and approval of the proposed plan (was) (was) obtained. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Cement plug was set opposite section from 5080 to 4990. Mud to 1960, Cement plug 1960 to 1790, mud to 1360, cement plug 1360 to 1300, mud to surface. Cement plug was set at surface and 5 4 marker was set and cemented in surface casing, which was left in the hole. (Title) (Company) I hereby certify that the information given above is true and complete Approved: OIL CONSERVATION COMMISSION to the best of my knowledge. Name.... Marshall Drilling Company Representing. Box 1476, Farmington, New Mexico

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Job separation sheet

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Depth Cleaned Out.....

	l Dril	Company of Ope	rator)	1/4 of Sec	Beal	-Xiller	,, ,,,, R.	, NMP1	
eli No		8E	SE			15N	19	Coun	
Vildeas feet 660 f Section		feet from	annth	line and	McKinle 660	feet from		east lir	
illing Com	menced	ay 18		., 19 54 Drillin	g was Completed.	Septemb	er 20	1954	

evation abo	ve sea level a	t Top of Tubi		T180				kept confidential un	
pember 20 54.		, ¹⁹ 54.							
		•		OIL SANDS OR Z	ONES				
. 1, from), 000		toKARA	No. 4	, from		to		
o. 2, from			NAO T	No. 3	, irom		το		
. 3, from	1300		1360	No. 6	, from		to		
				DRTANT WATER					
clude data	on rate of w	ater inflow and	d elevation to whic	h water rose in hol	c. None				
-								••••••	
	2, from								
o. 4, from	••••••		to			feet			
· · · · · · · · · · · · · · · · · · ·				CASING RECO	RD				
	ZE WEIGHT NEW OR LISED AMOU			r SHOE	CUT AND PULLED FROM			ONS PURPOSE	
SIZE						None		surface	
	32#	nev	88 ft.	Texas	None	None		200000	
	32#	Rev	88 ft.	Texas	None	None			
	32#	nev	88 ft.	Texas	None	None			
	32#	nev		G AND CEMENT					
	32#	WHERE			TING RECORD	MUD BRAVITY		AMOUNT OF MUD USED	
SIZE OF HOLE	SIZE OF CASING	WHERE	MUDDIN NO. SACKS OF CEMENT	G AND CEMENT METHOD USED	TING RECORD	MUD BRAVITY	500	AMOUNT OF MUD USED	
SIZE OF HOLE	SIZE OF	WHERE	MUDDIN No. SACKS	IG AND CEMENT	TING RECORD	MUD	500	AMOUNT OF	
SIZE OF HOLE	SIZE OF CASING	WHERE	MUDDIN NO. SACKS OF CEMENT	G AND CEMENT METHOD USED	TING RECORD	MUD BRAVITY	500	AMOUNT OF MUD USED	
-3/4 SIZE OF HOLE	SIZE OF CASING	WHERE	MUDDIN NO. SACKS OF CEMENT	G AND CEMENT METHOD USED	TING RECORD	MUD GRAVITY	500	AMOUNT OF MUD USED	
SIZE OF HOLE	SIZE OF CASING	WHERE SET	MUDDIN NO. SACKS OF CEMENT 100 RECORD OF	IG AND CEMENT METHOD USED Halliburt	OR AND STIMULA	MUD GRAVITY 10.2		AMOUNT OF MUD USED	
SIZE OF HOLE	SIZE OF CASING	WHERE SET	MUDDIN NO. SACKS OF CEMENT 100 RECORD OF	METHOD USED Halliburt	OR AND STIMULA	MUD GRAVITY 10.2		AMOUNT OF MUD USED	
SIZE OF HOLE	SIZE OF CASING	WHERE SET	MUDDIN NO. SACKS OF CEMENT 100 RECORD OF	METHOD USED Halliburt	OR AND STIMULA	MUD GRAVITY 10.2		AMOUNT OF MUD USED	
SIZE OF HOLE	SIZE OF CASING	WHERE SET	MUDDIN NO. SACKS OF CEMENT 100 RECORD OF	METHOD USED Halliburt	OR AND STIMULA	MUD GRAVITY 10.2	hot.)	AMOUNT OF MUD USED	
SIZE OF HOLE	SIZE OF CASING	WHERE SET	MUDDIN NO. SACKS OF CEMENT 100 RECORD OF	METHOD USED Halliburt	OR AND STIMULA	MUD GRAVITY 10.2	hot.)	AMOUNT OF MUD USED	

RECORD OF DEILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

-	rere use	ed from	•••••									
Cable tools we	re used	i from		fee	t to	•••••	feet, a	nd from		feet t	o	feet
						PRODUC	TION					
ut to Produci	ina					None						
	•				•							
IL WELL:	The	production	during th	e first 24	hours was.		••••••	barr	els of liq	uid of which.		% wa
	was e	oil;		% wa	us emulsion	;		% water;	and	•••••	% was sed	iment. A.P.1
	Grav	i ty		•••••	•••••							
AS WELL:	The	production	during th	e first 24	hours was			MCF ph	16			harrels o
								m.c.r. pro				
	liquie	d Hydroca	rbon. Shut	in Pressu	ırc	lbs.						
ength of Tin	ne Shu	ıt in		••••••								
PLEASE	INDI	CATE BI	CLOW FO	RMATI(ON TOPS	(IN CONF	ORMAN	CE WITH	GEOGE	APHICAL S	ECTION OF	STATE):
			Southead	stern Nev	w Mexico					Northwee	stern New M	exico
Anhy		.*			T. Devor	ian			т.	Ojo Alamo		
Salt						ın			_	Kirtland-Fru		
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Yates 7 Rivers					-	on e				Menefee	fsO	- 686
						ourger				Point Lookou		0 -1180
Grayburg.						/ash				Mancos		80-1790
San Andre	es				T. Grani	te			Т.	Dakota		
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I hereby swear or affirm that the information given herew	vith is a complete and	d correct record of the	well and all work done on it so far
as can be determined from available records.			

	Sept25,107
Company or Operator. MARSHALL DRILLING CO.	Address.P.O. Box 1476, Farnington, Nev
Name F. B. Marshall	Position or Title