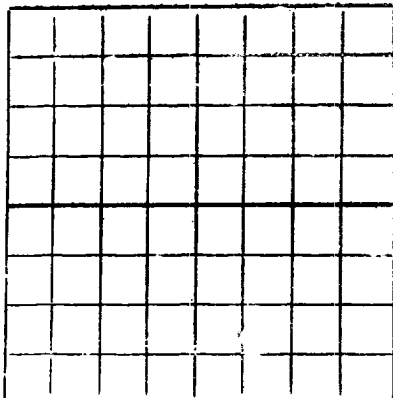




NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gardner Bros Drilling Co. Inc.
(Company or Operator)

Sutton Santa Fe
(Lease)

Well No. 1, in SW 1/4 of SE 1/4, of Sec. 29, T. 16N, R. 6W, NMPM.

Wildcat Pool, McKinley County, County.

Well is 660 feet from South line and 1980 feet from East line

of Section 29. If State Land the Oil and Gas Lease No. is

Drilling Commenced Sept. 23, 1960 Drilling was Completed Sept. 26, 1960

Name of Drilling Contractor Clyde Jones Drilling Company

Address Grants, New Mexico

Elevation above sea level at Top of ~~Producing~~ G.L. 6495
The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 863 to TD feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
5 1/2		NEW	80				Surface

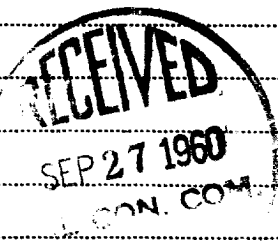
MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
6 3/4	5 1/2	80	15 SX			
4 3/4			75 SX	circulated thru	Drill Pipe to Plug	Abandon

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation
Depth Cleaned Out



RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 890 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing P & A Sept. 26, 1960

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy.
T. Salt.
B. Salt.
T. Yates.
T. 7 Rivers.
T. Queen.
T. Grayburg.
T. San Andres.
T. Glorieta.
T. Drinkard.
T. Tubbs.
T. Abo.
T. Penn.
T. Miss.

T. Devonian.
T. Silurian.
T. Montoya.
T. Simpson.
T. McKee.
T. Ellenburger.
T. Gr. Wash.
T. Granite.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo.
T. Kirtland-Fruitland.
T. Farmington.
T. Pictured Cliffs.
T. Menefee.
T. Point Lookout Surface
T. Mancos. 312
T. Dakota.
T. Morrison.
T. 1st Sand 530
T. 4th Sand 626
T. 3rd Sand 745
T. 2nd Sand 782
T. 1st Sand 808
T. Gallup Sand 863

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	128	128	Sandstone, buff, lt gy, m gy f. consl. & unconsl.				
128	142	14	Shale, M.Gy; Sand Lt gy & wh.				
142	312	110	SS., Lt gy, wh, cl. f. consl. sub ang & sub rd grains				
312	530	218	Top Mancos sh (312) Sh. Lt gy, chalky in places silty w/thin sd streaks				
530	553	23	Sd., Lt gy. f. porous				
553	591	38	Sh Lt gy & M. gy w/sd strks Lt gy				
591	604	13	Shale Dk gy Silty				
604	612	8	Sand Lt gy to cl. f. to m. consl.				
612	626	14	Shale, Dk gy silty				
626	742	116	Sand, Lt gy f. & sltst & Sh dk gy silty				
742	775	33	Sand, Lt gy cl v. f. consl & unconsl. porous				
775	782	7	Shale, Dk gy silty				
782	800	18	Sand w/sh stringers Por. & fluor in sand				
800	808	8	Shale, dk gy silty				
808	830	22	Sand, Lt gy to cl. f. to m. calc cement				
830	845	15	Shale m. gy Iron stain abundant				
845	863	18	Shale, M. gy & sd. strks Lt gy f.				
863	890	27	Gallup sand (863) Lt gy, wh, unconsl. mostly, flowed fresh. Water (10 ohms) Sub rd. grains, some sub angular				

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
ALBUQUERQUE DISTRICT OFFICE	
NUMBER OF COPIES RECEIVED	6
SANITARY	5
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
PERMITS OFFICE	GAS
OPERATOR	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Represented by: John K. Petty 9-27-60
Consulting Geologist (Date)

Company or Operator: Gardner Bros. Drilling Co. Inc. Address: 211 1/2 West Main Room 208
1718 Davis Building Farmington, New Mexico
Dallas, Texas