Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Company Comp	COMPANY	ELMER L. WHITE	2612 EI	der Drive	Flagstafi	, Arizona	·
DATE WORK PERFORMED September 20,1958 POOL This is a Report of: (Check appropriate block) Results of Test of Casing Shut-of I Beginning Drilling Operations Remedial Work I Plugging Other Detailed account of work done, nature and quantity of materials used and results obtaine Started with 10° hole, set surface pipe at 50° with 20 sacks cement - 8° casing 19% set at 50° -8° hole drilled to 812°. 42° new pipe set with 50 cacks cement at 812° - drilled out cement, perforated with bulled from 308 to 812° - slight oil showing - continued drilling to 826° into blue shale - plugged back hole to 780° with 30 sacks cement, with plug set at top. 42° pipe extending 5° above ground. Completion November 20, 1958. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Thong. Dia Tong Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION Name Original Signed Emery C. Arnold Title Title This is a Report of: (Check appropriate bolock) This is a Remedial Work Results of Test of Casing Shut-of Cas	·		(Add	lress)			
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Witnessed by OIL CONSERVATION COMMISSION Name Original Signed Emery C. Arnold Title Supervisor State # 5 Position Superintendent	Water Prod	luction, bbls. per	day				
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OIL CONSERVATION COMMISSION Name Original Signed Emery C. Arnold Title Superviser Piet # 3 (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name Original Signed Emery C. Arnold Position Superintendent	Gas Well P	otential, Mcf per	day				
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Date Company Elmer L. White Co.	Title	Supervisor Diet # 3		Position	Super	intendent	
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