

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

Gardner Bros. Drilling Co., Inc.
(Company or Operator)

Sutton Santa Fe

Well No. 1-17, in NW 1/4 of S4 1/4, of Sec. 17, T. 16N, R. 6W, NMPM.

Wildcat Pool **McKinley County, New Mexico** County.

Well is 660 feet from West line and 1980 feet from South line

of Section 17 If State Land the Oil and Gas Lease No. is

Drilling Commenced October 3, 1960 Drilling was Completed October 7, 1960

Name of Drilling Contractor.....**Clyde Jones Drilling Company**.....

Address Grants, New Mexico

Elevation above sea level at Top of Tubing Head.....6614..... The information given is to be kept confidential until
..... 19.....

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from 1242 to 1273 feet. Baraly flowed

No. 2, from to feet.

No. 3. from.....to.....feet.

No. 4. from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
5 1/2		New	80	—	—	—	Surface

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

Dentist Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1273 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. 5th Sand 470
T. Drinkard.	T.	T. Morrison 4th Sand 634
T. Tubbs.	T.	T. 3rd Sand 1131
T. Abo.	T.	T. 2nd Sand HOSPAH 1165
T. Penn.	T.	T. 1st Sand 1199
T. Miss.	T.	T. Gallup Sand 1244
		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	120	120	Sd, wh. cl, lt gy, m. gy, dk gy, lt brn, m. brn, dk brn, f to m., conal. & unconsl., mostly loosely conal. Some hd. tightly conal calc & non calc cat 0-30% per. some blk sh & coal stringers	1244	1273	29	Sd, cl. lt gy & wh. f. unconsl. & conal. w/ stringers of blk shale.
120	185	65	Sh. lt to dk gy very sd				
165	428	263	Sh, lt, M. & dk w/few thin sand stringers				
428	450	22	Sh lt M & dk				
450	570	120	Sd, cl. sub rd unconsl.				
570	634	64	Sd, cl. conal w/much shale				
634	660	26	Sd cl. f. sub rd mostly unconsl.				
660	902	242	Sd cl & lt gy. sub rd w/much sh, lt to dk gy.				
902	915	13	Sd., cl. lt gy & tan				
915	1165	250	Sh., lt to dk gy slty & sd w/ sd beds				
1165	1244	79	Sd, cl mostly f. to m. sub rd unconsl & conal. of sh. lt to m. & to dk gy				

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION
DISTRICT OFFICE
NUMBER OF COPIES RECEIVED
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FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
PRORATION OFFICE
OPERATOR

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 17, 1960

Company or Operator... Gardner Bros. Drilling Co., Inc. 1718 Davis Building, Dallas, Texas
Represented by John K. Petty, Consulting Geologist, Farmington, New Mexico
Name John K. Petty