

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fc, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

LOCAT	REA 640 ACT TE WELL COR	res Rectly						
·····	s	inclair (Company or Ope	11 & Gas Comp	ADJ	San	ta Fe 99 Caries		
ll No	1	, in		¼, of Sec2	б, т	17N R		
	Wildcat		·····	Pool,	ckinley		Coun	
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Section	26	If !	State Land the Oil as	nd Gas Lease No.	i			
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							be kept confidential un	
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			IMPO	RTANT WATER	SANDS			
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			to				••••••••••••••••••	
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o. 4, from			to		***************************************	feet		
				CASING RECO	RD			
SIZE	WEIGI PER FO			KIND OF	CUT AND PULLED FROM	PERFORATIONS	PURPOSE	
							1032002	
ONE SET	- PER V	ERPAL API	PROVAL OIL COI	DERVATION C	PERTONI OF			
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				<u>.</u>	<u> </u>			
			MUDDING	AND CEMENT	ING RECORD			
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	METHOD USED		MUD FRAVITY	AMOUNT OF MUD USED	
OME - S	ER CAST	G RECORD						
				,				
			RECORD OF	PRODUCTION A	ND STIMITA	TION		
			the Process used, N					
		(Record	the Process used, N	o. or Qus. or Gai	s. used, interval	treated or snot.)		
						14	TITLY TO !	
				*******************************	*****************		11 70 800	
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esult of Pro	duction Stim	ulation		***************************************	••••			

*************		м	*			Depth Cleaned O	ut	

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or dexiation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

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useu mom			na irom	***************************************	Ieet to
		CTION			
Dry	HQ19 , 19				
he production	n during the first 24 hours was	*******	ba	rrels of liq	uid of which%
as oil;	% was emulsion;		% wate:	r: and	% was sediment. A
				•	
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he production	n during the first 24 hours was		M,C.F. p	lus	barre
quid Hydroca	arbon. Shut in Pressurelbs.				
Shut in					
DICATE B	ELOW FORMATION TOPS (IN CON	FORMAN	CE WIT	H GEOGE	RAPHICAL SECTION OF STATE
	Southeastern New Mexico				Northwestern New Mexico
	T. Devonian	•••••		т.	Qjo Alamo
			•••••	т.	Kirtland-Fruitland
					Farmington
					Pictured Cliffs
			•		Menefee
					Mancos
••••					Dakota
	т	***************************************		т.	Morrison
		•			Penn
					Callup 1856

	•				
Thickness	Formation	From	То	Thickness	Formation
In Feet				in Feet	romation
	Sand			-	NO DRILL STEM TESTS
					CORES WERE TAKEN.
				•	
- TD	•				
	OIL CONSERVATION CON	MISSI	DN		
	AZTEC DISTRICT OF	FICE			
	No. Copies Received 🥩				
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	Thickness in Feet	Dry Hels , 19. The production during the first 24 hours was a coil;	PRODUCTION Dry Rels , 19 The production during the first 24 hours was as oil;	Dry Hele 19. The production during the first 24 hours was ba are oil; % was emulsion; % waterstry. The production during the first 24 hours was maken ba waterstry. The production during the first 24 hours was maken ba waterstry. The production during the first 24 hours was maken ba waterstry. The production during the first 24 hours was maken ba waterstry. The production during the first 24 hours was maken ba waterstry. The production during the first 24 hours was maken ba waterstry. The production during the first 24 hours was maken ba waterstry. The production during the first 24 hours was maken ba waterstry. The production during the first 24 hours was maken ba waterstry. The production during the first 24 hours was maken ba waterstry. The production during the first 24 hours was maken ba waterstry. The production during the first 24 hours was maken ba waterstry. The production during the first 24 hours was maken ba waterstry. The production during the first 24 hours was maken ba waterstry. The production during the first 24 hours was maken ba waterstry. The production during the first 24 hours was maken ba waterstry. The production during the first 24 hours was maken ba waterstry. The production during the first 24 hours was maken ba waterstry. The production during the first 24 hours was maken ba waterstry. The production during the first 24 hours was maken ba waterstry. The production during the first 24 hours was maken ba waterstry. The production during the first 24 hours was maken ba waterstry. The production during the first 24 hours was multiple to the production of the production during the first 24 hours was multiple to the production during the first 24 hours was multiple to the production during the first 24 hours was multiple to the production during the first 24 hours was multiple to the production during the first 24 hours was multiple to the production during the first 24 hours was multiple to the production during the first 24 hours was multiple to the production dur	PRODUCTION DTY Hole 19 The production during the first 24 hours was. barrels of liquid hydrocarbon. Shut in Pressure. lbs. Shut in. DEVAILED TO BOUNDAMANCE WITH GEOGE BOUTHAMAGE WITH GEOGE TO BE SOUTHAMAGE WITH GEOGE TO BOUTHAMAGE WITH

			ATTACH 8	EPARATE SHE	et if .	ADDITIO	NAL SPA	CE IS N	EEDED
			that the informatilable records.	nation given herew	vith is a	complete i	and correct	t record o	f the well and all work done on it so far
me van oc	assemin.	ed from EV	miable records.		•	***********	Jul	y12,1	954
Company or Operator Sinclair Oil & Cas Company				Address 601 Denver Club Bldg. Denver, Colo.					
Name	land in the	1	ucles	Rem	*********	Position (or Title.D	1.vSuj	tProduction Department
l		<i>,</i>		_					