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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE ☐	FEE ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
9. Well No.	
10. Field and Pool, or Wildcat	
12. County	
19. Proposed Depth	
19A. Formation	
20. Rotary or C.T.	
21. Elevations (Show whether DF, RT, etc.)	
21A. Kind & Status Plug. Bond	
21B. Drilling Contractor	
22. Approx. Date Work will start	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	
b. Type of Well	
DRILL ☒	DEEPEN ☐
OIL WELL ☐	GAS WELL ☐
OTHER ☐	
2. Name of Operator	
3. Address of Operator	
4. Location of Well	
UNIT LETTER <u>D</u> LOCATED <u>661</u> FEET FROM THE <u>North</u> LINE	
AND <u>672</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>26</u> TWP. <u>17N</u> RGE. <u>8W</u> NMPM	
21. Elevations (Show whether DF, RT, etc.)	
21A. Kind & Status Plug. Bond	
21B. Drilling Contractor	
22. Approx. Date Work will start	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10"	7 5/8"	24	60	11	surface
6 3/4"	5 1/2"	15.50	1950	60 sz	surface

Propose to drill to the approximate depth of 1950 feet and test the Hospah sandstone. If production is obtained then will set 5 1/2" or 4 1/2" casing to total depth.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVITY AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed R. E. Lanth Title Geologist Date April 7, 1965

(This space for State Use)

APPROVED BY Ernest Church TITLE Supervisor Dist. # 3 DATE APR 8 1965

CONDITIONS OF APPROVAL, IF ANY:

INSTRUCTIONS FOR COMPLETION OF FORM C-128

1. Operator shall furnish and certify to the information called for in Section A.
2. Operator shall outline the dedicated acreage for *both* oil and gas wells on the plat in Section B.
3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
4. All distances shown on the plat must be from the outer boundaries of the Section.
5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		Santa Fe	

2. Name of Operator	9. Well No.
Walker Bros. Oil Co.	1

3. Address of Operator	10. Field and Pool, or Wildcat
P. O. Box 18715, Oklahoma City, Oklahoma	Wildcat

4. Location of Well			
UNIT LETTER D LOCATED 661 FEET FROM THE North LINE AND 672 FEET FROM			

TH West LINE OF SEC. 26 TWP. 17N RGE. 8W NMPM	12. County
	McKinley

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
April 26, 1965	May 5, 1965	May 6, 1965	6942 Grd-6946 DF	6942

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
1925	-----	-----	-----	0-1925	-----

24. Producing Interval(s), of this completion — Top, Bottom, Name	25. Was Directional Survey Made
Dry Hole	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Electrical-Induction & Formation Density	Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lbs.	46'	12 1/2"	16 sx	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT, OR OTHERS, ETC.	
	DEPTH INTERVAL	AMOUNT OF KIND OF MATERIAL USED
None		

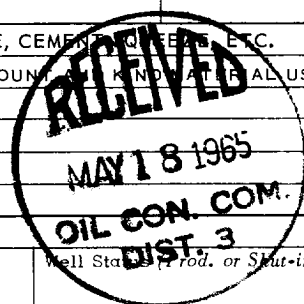
33. PRODUCTION	
Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Dry Hole	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED R. E. Lanth	TITLE Geologist	DATE May 17, 1965



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qizte	T. Granite	T. Cressage Canyon	T. Hoshpah-1578	T. Abo	T. Drinkard	T. Tubb	T. Blinebry	T. Paddock	T. Glorieta	T. San Andres	T. Grayburg	T. Queen	T. 7 Rivers	T. Yates	T. Salt	T. Salt	T. Strawn	T. Atoka	T. Miss	T. Devonian	T. Silurian	T. Montoya	T. Simpson	T. McKee	T. Ellenburger	T. Gr. Wash	T. Granite	T. Delaware Sand	T. Bone Springs	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T. T. Cisco (Bough C)
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FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	370	370	Menefee	Point Lookout	194	1048	Mancos
564	1612	1048					