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File

(SUBMIT IN TRIPLICATE)

Land Office	70
Lease No	87
Unit	

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

TICE OF INTENTION TO DRILL	X s	UBSEQUENT REPORT OF WATER SHUT-OFF
TICE OF INTENTION TO CHANGE P		UBSEQUENT REPORT OF SHOOTING OR ACIDIZING
TICE OF INTENTION TO TEST WAT	- I I	UBSEQUENT REPORT OF ALTERING CASING.
TICE OF INTENTION TO RE-DRILL		UBSEQUENT REPORT OF RE-DRILLING OR REPAIR
TICE OF INTENTION TO SHOOT OR		UBSEQUENT REPORT OF ABANDONMENT
TICE OF INTENTION TO PULL OR		UPPLEMENTARY WELL HISTORY
TICE OF INTENTION TO ABANDON	WELL	
		E OF REPORT, NOTICE, OR OTHER DATA)
HVP-Horan No#1 Federal is locat	tedft. from[S]	line and 760 ft. from $\{X \\ W\}$ line of sec
4 SV/4 23 (¼ Sec. and Sec. No.)	171 64 (Twp.) (Range)	(Meridian)
dcat (Bakota)	McKinley	New Mexico
(Field)	(County or Subdiv	yision) (State or Territory)
	inder Storier	
elevation of the	above sea level is	SPECIAL IL.
	DETAILS O	F WORK
e names of and expected depths to		
ose to drill 12}" h	o objective sands; show sizes, weig ing points, and all other im	hts,'and lengths of proposed casings; indicate mudding jobs, coportant proposed work) 19 120', set 8-5/8" CD casing and co
cose to drill 12½" hereface with 125 sx oly 2975', set 5½" (ing and fracture the lag and complete well	o objective sands; show sizes, weight ing points, and all other imbound to approximately regular. Then drill the casing and cement to Bakota formation will. It is playmed to 1770-2840 & 2840-285	hts, and lengths of proposed casings; indicate mudding jobs, coportant proposed work)
urface with 125 sx ly 2975', set 5½" of the same fracture the lag and complete well-1858, 2580-2720, 2 commately 1658-1706	o objective sands; show sizes, weighting points, and all other imbote to approximately regular. Then drill the sand cement of Bakota fernation with the sand 1750-1866.	this, and lengths of proposed casings; indicate mudding jobs, or portant proposed work) ly 120°, set 8-5/8° GD casing and call 6-3/4° hole to total depth of apply with 150 sx regular. Perforate the with 16,000 gals diesel w/1s sd/gal. The left from approx. 547-647, 1658-1768. It is also planned to core from the core from the core from the core from the core of th
wrface with 125 sx ly 2975', set 5½" of and fracture the and complete well-1858, 2580-2720, 2 carimately 1658-1706	o objective sands; show sizes, weighting points, and all other imbote to approximately regular. Then drill the sand cement of Bakota formation with the same of th	this, and lengths of proposed casings; indicate mudding jobs, or portant proposed work) ly 120°, set 8-5/8° GD casing and call 6-3/4° hole to total depth of apply with 150 sx regular. Perforate the with 16,000 gals diesel w/1s sd/gal. The left from approx. 547-647, 1658-1768. It is also planned to core from the core from the core from the core from the core of th
wrface with 125 sx ly 2975', set 5½" of and fracture the and complete well-1858, 2580-2720, 2 carimately 1658-1706	o objective sands; show sizes, weight ing points, and all other imbole to approximately regular. Then drill the casing and cement to Dakota formation with lit is plasmed to 1770-2840 to 2840-285 and 1750-1866.	this, and lengths of proposed casings; indicate mudding jobs, or portant proposed work) ly 120°, set 8-5/8° GD casing and call 6-3/4° hole to total depth of apply with 150 sx regular. Perforate the with 16,000 gals diesel w/1s sd/gal. The left from approx. 547-647, 1658-1768. It is also planned to core from the core from the core from the core from the core of th

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 $\frac{1}{2} \frac{\partial u}{\partial x} = \frac{1}{2} \frac{\partial u}{\partial x} + \frac{1}{2} \frac{\partial u}{\partial x}$

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-128

		Well Location and/or Gas Proration Plat		Data A	Date Sept. 17, 1986		
Operator	west Production	Corporation	Lease	HT-Horan	Date		
Well No. #1 Peder	Section	23 To	ownship	17 North	Range 6 Wes	tNMPM	
ocated 660	Feet From	South	Line,	760	_ Feet FromW	estLine,	
McK1	nley	County, Ne	w Mexico.	G. L. Eleva	ation _6532		
Name of Producing	g Formation	Jeksta	Poo	ol Vildeat	Dedicated	d Acreage	
vanie of Trouben		distances must be					
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	Herthwest			 			
	Production Corp.	E. 1. Mall				·	
NOTE This section of				\ 			
form is to be used for gas	Verthwest						
wells only.	Production Or	a		1	**		
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<u> </u>	SCALE: 1'					•	
1. Is this Well	la Dual Comp. ? Ye	es. No				ove plat was prepare eveys made by me o	
	er to Question 1 is y		1			the same are true an	
Yes	pleted wells within	the dedicated acro	eage .	correct to the	e best of my know	vledge and belief.	
Name	AY PHILLIPS			70 4 (0	. I. Cambanhan '	7 7066	
Position Asst No.	, Production Op			Date Surveye	ed September	1. 57. 6	
Representing For	rthrest Freducti	m Corporation		Y	Ernest V. Ech		
Address \$30 \$1	ms Bldg, Albuqu	rite, he me	199	Reg. La	and Surveyor, N.	Mex., Reg. No. 1545	

Address 530 Sime Bldg, Albuquerque, New Mexico