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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

31

Operator Whigham Drilling Co., Inc.	
Address P. O. Box 1439, Farmington, New Mexico	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name CTV Hospah "A"	Well No. 3	Pool Name, Including Formation Hospah - Gallup	Kind of Lease State Lease or Fee
Location			
Unit Letter K	2310	Feet From The South	Line and 2310 Feet From The West
Line of Section 12	Township 17 N	Range 9 W	NMPM, McKinley County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Lamar Trucking	Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit X	Sec. 12	Twp. 17 N Rge. 9 W
Is gas actually connected?		When	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

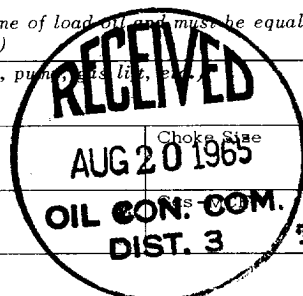
IV. COMPLETION DATA

Designate Type of Completion - (X)	X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
Date Spudded 7-23-65	Date Compl. Ready to Prod. 8-2-65	Total Depth 1690'		P.B.T.D. 1647'					
Pool Hospah	Name of Producing Formation Hospah - Gallup	Top Oil/Gas Pay 1602		Tubing Depth 1568					
Perforations 1602-08, 1612-22		Depth Casing Shoe 1685							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE 8 3/4 6 1/4	CASING & TUBING SIZE 7" 4 1/2" 2 3/8		DEPTH SET 30 1685 1568		SACKS CEMENT 10 60				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-2-65	Date of Test 8-2-65	Producing Method (Flow, pump, etc.) Pump
Length of Test 24	Tubing Pressure	Casing Pressure
Actual Prod. During Test 73 bbls.	Oil - Bbls. 73	Water - Bbls. 0



GAS WELL	
Actual Prod. Test - MCF/D	Length of Test
Testing Method (pitot, back pr.)	Tubing Pressure
Bbls. Condensate/MMCF	Gravity of Condensate
Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

David M. Thomas Jr
(Signature)
Petroleum Geologist
(Title)
8-19-65
(Date)

OIL CONSERVATION COMMISSION AUG 20 1965	
APPROVED	19
Original Signed By	
BY A. R. KENDRICK	
PETROLEUM ENGINEER DIST. NO. 3	
TITLE	

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

