

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Whigham Drilling Co., Inc.						5. LEASE DESIGNATION AND SERIAL NO. NM-0536034	
3. ADDRESS OF OPERATOR P. O. Box 1439, Farmington, New Mexico						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2310' S & W At top prod. interval reported below same At total depth same						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						8. WELL NO. 3	
15. DATE SPUDDED 7-23-65						9. FIELD AND POOL, OR WILDCAT Hospah	
16. DATE T.D. REACHED 7-27-65						10. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 12, T-17-N, R-9-W	
17. DATE COMPL. (Ready to prod.) 8-2-65						11. COUNTY OR PARISH McKinley	
18. ELEVATIONS (DE, RKE, RT, GR, ETC.)* 7036' GR						12. STATE New Mexico	
19. ELEV. CASINGHEAD 7037'						13. STATE	
20. TOTAL DEPTH, MD & TVD 1690'						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME, (MD AND TVD)* 1602-08, 1612-22 Hospah Gallup	
21. PLUG, BACK T.D., MD & TVD 1647'						25. WAS DIRECTIONAL SURVEY MADE No	
22. IF MULTIPLE COMPL., HOW MANY*						26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger: ES-IND, Formation Density	
23. INTERVALS DRILLED BY 0-1690						27. WAS WELL CORED No	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME, (MD AND TVD)* 1602-08, 1612-22 Hospah Gallup						28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD						30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 1602-1608 1612-22						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Producing	
33.* PRODUCTION						34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TSTM	
35. LIST OF ATTACHMENTS						36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion); so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Menefee	surf.	390	sh. gy. carb. w/intbddd por ss	Menefee	surf.	surf.
Point Lookout	390	572	porosity: 230-50 water ss, gy. f-m-g, por, friable, ark.	Point Lookout	390	390
Mancos	572	897	porosity: 390-508 water sh. dk.gy. carb. w/intbddd ss & sh.	Mancos	572	572
Crevasse Cyn.	897	1452	ss, gy. f-g, por, sat. w/intbddd dk gy sh.	Crevasse Cyn.	897	897
Gallup Hospah	1452	1602	porosity: 897-915 water 1347-142 water	Gallup Hospah	1452	1452
	1602	1690	altstn. gy. calc. w/intbddd ss & sh. ss, brn, f-m-g, por, friable, oil sat.		1602	1602