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LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		1	
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

ı.	U.S.G.S.  LAND OFFICE  TRANSPORTER OIL   GAS  OPERATOR   PRORATION OFFICE  Operator	AUTHORIZATION TO TI	AND RANSPORT OIL AND N	ATURAL (	GAS	-65		
	Tenneco Oil Company							
	P. O. Box 1714, Durango, Colorado							
	Reason(s) for filing (Check proper box)  Other (Please explain)							
	Recompletion	Change in Transporter of: Oil Dry C	Name chang	ge only.	Delete CTV f	rom name.		
	Change in Ownership	<u>.</u>	ensate					
	If change of ownership give name and address of previous owner		·					
11.	DESCRIPTION OF WELL AND Lease Name		ame, Including Formation	<del></del>	Kind of Lease			
	Hospah A	NM-0536034 3 Soil	Hospah Calles Ugo	er Sand	State, Federal or Fee	Federal		
		Feet From The South	ne and <u>2310</u>	Feet From T	he West			
	Line of Section 12 To	ownship 17 N Range	9 W , NMPM,	McKir	ley	County		
II.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS					
1	Name of Authorized Transporter of Oi Shell Oil Company	or Condensate	P. O. Box 1588,					
	Name of Authorized Transporter of Co	singhead Gas or Dry Gas	Address (Give address to	which approve	ed copy of this form is	co to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   K   12   17 N   9 W	ls gas actually connected	? When	n			
<b>v.</b>	If this production is commingled with that from any other lease or pool, give commingling order number:							
	Designate Type of Completi	on - (X)	New Well Workover	Deepen	Plug Back   Same Re	s'v. Diff. Res'v.		
1	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	!		
-	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Doub			
	Perforations		Top Cit/ Gas Pay		Tubing Depth  Depth Casing Shoe			
-								
.	HOLE SIZE	TUBING, CASING, AN	TUBING, CASING, AND CEMENTING RECORD  IG & TUBING SIZE DEPTH SET		SACKS CEMENT			
-					3.13.13.33.			
-		•			1844			
	TECT DATE AND DESCRIPTION TO							
(	FEST DATA AND REQUEST F		fter recovery of total valume pth or be for full 24 hours)	of load oil an	d must be equal to or e	xceed top allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure		Chok S			
-	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.		Oct Ode U			
_					OEC 29 19	90 W		
_	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity Olden 19461	3/		
Ļ			DETAIL CONTROLLED (MINIO)		Grav V D Con Cher			
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure		Choke Size			
I. C	CERTIFICATE OF COMPLIANC	CE	OIL CONSERVATION COMMISSION  APPROVED DEC 29 1966					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		''' '						
Harold C. Nichols (Signature)				SOR DIST				
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					
							Senior Production Clerk (Title)	
December 28, 1966			able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner,					
	(Da	te)	well name or number, or	transporten		of condition.		

