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TRANSPORTER GAS		
OPERATOR		
PRORATION OFFICE		
	OIL GAS	OIL / GAS

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GA	45		
	TRANSPORTER GAS	TRANSPORTER CHANGED FROM SHELL				
ŀ	OPERATOR 2	OIL COMPANY TO SHELL PIPE LINE CORPORATION EFFECTIVE 12/31/69				
I.	Operator Operator					
	TENNECO OIL COMPAN	<u></u>				
	1200 Lincoln Tower Building, Denver, Colorado 80203 Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well Change in Transporter of:					
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	CIANGE OF NAME	DNLY		
	If change of ownership give name					
and address of previous owner Formerly Hospah A#3						
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	JANU			
	South Hospah Unit	21 South Hospah U	pper Gallup State, Federal	cr Fee FED NM-081208		
		310 Feet From The South Line	e and 2310 Feet From T	he West		
	Line of Section 12 Tow	nship 17N Range 9	W , nmpm,	MC Kinley County		
111	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S			
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv			
	. Shell Oil Company Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approv	Farmington New Mexico ed copy of this form is to be sent)		
	st	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n		
	If well produces oil or liquids, give location of tanks. F 12 17N 9N					
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, g		Plug Back Same Res'v, Diff. Res'v.		
	Designate Type of Completio	n - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	fi, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF		
	Actual Prod. During 1991					
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COMPLIANCE		CF	OIL CONSERVA	ATION COMMISSION		
¥1		;	IAN 1 5 196			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by Emery C. Arnold SUPERVISOR DIST. #3 TITLE			
Production Clerk		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				

(Title)

(Date)

1-13-69

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

