SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form pproved. Budget Bureau No. 42-P.1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

	DEPARTMENT	OF THE I	NIER	UK		5. LEASE DESIGNATION	AND SERIAL NO.
GEOLOGICAL SURVEY						NM 0536034	
APPLICATION	FOR PERMIT TO	O DRILL, I	DEEPE	N, OR PLUG B	ACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
1a. TYPE OF WORK	LL 🖾 Re-enter	DEEPEN [PLUG BAC	ж 🗆	7. UNIT AGREEMENT	NAME
b. TYPE OF WELL OIL XX GA	S OTHER		81N ZON	GLE XX MULTIP	E 🗌	8. FARM OR LEASE NA	YWE
2. NAME OF OPERATOR					:	Hospah "A"	: '
TENNECO OIL	COMPANY					9. WELL NO.	
3. ADDRESS OF OPERATOR						2	
Suite 1200	Lincoln Tower H	ldg., Den	ver, (Colorado		10. FIELD AND POOL,	OR WILDCAT
4. LOCATION OF WELL (Re	eport location clearly and i	n accordance wit	th any St	ate requirements.*)		Hospah, Sout	h (Upper Sand)
At proposed prod. zon	,				·	Sec. 12, T-17	-N, R-9-W
14. DISTANCE IN MILES A	AND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE	•		McKinley	New Mexico
15. DISTANCE FEOM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	INE, FT.		16. No.	of acres in lease 902	TOT	of acres assigned his well 40	
18. DISTANCE FROM PROP	OSED LOCATION*		19. PRO	POSED DEPTH	20. ROTA	RY OR CABLE TOOLS	ing.
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			1632			Workover Rig	
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)					Upon Appro	
23.	P	ROPOSED CASI	NG AND	CEMENTING PROGR.	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	тоот	SETTING DEPTH		QUANTITY OF CEM	ENT
							•
							•

We propose to re-enter P&A well and complete in the South Hospah Upper Sand as per prognosis attached.

RECEIVED

NOV 2 9 1968



U. S. GEOLOGICAL SURVEY

NED Harry M. Riggs	District Office Supervisor	DATE 11-27-68
his space for Federal or State office use)	11100	
MIT NO.	APPROVAL DATE	

Well: Hospah A-2

Field: South Hospah

Location: 2310' S., 1392' E., Sec. 12-17N-9W

McKinley County, New Mexico

Elevation: 7013 GR

TD: 1647 PBTD: 1632

CSG: 4 1/2" 9.5# J-55 @1647' w/60 sxs

PERFS: 1614-24 ·

TBG: None

Present Status: P & A 5-16-66 70 sxs regular cement circulated down

annulus. Top of plug @1400'.

Procedure:

(1.) MIRU DDPU

- (2.) Pick-up 3 7/8" bit and run on end of 2 3/8" J-55 TBG. Drill-out cement to 1632' using reverse circulating unit.
- (3.) Swab hole dry and pull TBG and bit.
- (4.) Perforate the following w/lJSPF: 1590-94 (5 shots), 1602-05 (4 shots), 1607-18 (12 shots).
- (5.) Rerun TBG and swab test.
- (6.) If necessary acidize with 1000 gal. mud acid, using ball sealers spaced evenly throughout. Pump acid at maximum rate of single pump truck or to a maximum pressure of 3000%. S. I. for 1 hr.
- (7.) Swab test to determine capacity.
- (8.) Put on production.

