٢	NO. OF COPIES RECEIVED	K.	/		
ŀ	DISTRIBUTION	NEW MEXICO OIL CON	ISERVATION COMMISSION	Form C-104	
ŀ	SANTA FE	REQUEST FO	OR ALLOWABLE	Supersedes Old C-104 and C-110	
ŀ	FILE / e		AND	Effective 1-1-65	
Ī	u.s.g.s.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GA	.S	
	LAND OFFICE				
	TRANSPORTER OIL /				
	OPERATOR 2				
	PROPATION OFFICE				
I.	Operator JRN 1 0 1800				
	TENNECO OIL, COMPANY OIL COM. /				
	1200 Lincoln Tower Building, Denver, Colorado 8 0203 DIST. 3				
	Reason(s) for filing (Check proper box)	Building, Denver, Colora	Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry Gas	CHANGE OF NAME C	MLA	
	Change in Ownership	Casinghead Gas Condenso	ite		
_	If change of ownership give name	Formerly Hospah A#2			
	and address of previous owner	Formerly Hospan Age			
II	DESCRIPTION OF WELL AND L	EASE		Lease No.	
	Lease Name	Well No. Pool Name, Including For	Sente Federal		
	South Hospah Unit	20 South Hospah I	Jpper Called	OOSTGO-WW HAA	
	Location	South	and 1392 Feet From T	he East	
	Unit Letter E ; _ 2	310 Feet From The South Line	and restrict.		
	Line of Section 12 Town	nship 17N Range	ØW , NMPM,	Mc Kinley County	
		The same of the sa			
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)	
	Shell UII Company	Shall Al Cal	Post Ullice Box #1500	, Farmington, New Mexico	
	Name of Authorized Transporter of Cast	Inghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)	
			Is gas actually connected? Whe	n	
	If well produces oil or liquids,	Unit Sec. Twp. Rge. F 12 17N W	is gas actain, comments		
IV.	give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number:				
	If this production is commingled with COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio	Oil iisii	New Well Workover Deepen	X	
			Total Depth	P.B.T.D.	
	Date Spudded 12-13-68	Date Compl. Ready to Prod.	1595'	1595'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	7013' GR	South Hospah Upper Gall	up	1580' Depth Casing Shoe	
	Perforations 1590'-94' 1 shot/ft				
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	6-3/4"	4-1/2" (9.5/1)	1647' 1580'	60 sx cement	
		4 -3/8" Tubing	1200		
•	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
V	OIL WELL			(ft. etc.)	
	Date First New Oil Run To Tanks	Date of Test	I .		
	1-5-69 Length of Test	1-5-69 Tubing Pressure	Pumping-2-1/2" Tr	Choke Size	
	24 hours	_	<u>-</u>	-	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	13 BO	13	11	NII,	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	7			•	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			OH CONSERV	ATION COMMISSION	
1	I. CERTIFICATE OF COMPLIANCE		JAN 1 5 1969		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by Emery C. Arnold		
			SUPERVISOR DIST. #5		
			TITLE		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
	Don D.C		II		
	(Signature)		All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	PRODUCTION CLERK (Title)				
	1-13-69		Towns a series Considera T	Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		Date)	Separate Forms C-104 must be filed for each pool in multiply		
			completed wells.		

