

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NMO81208

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

South Hospah Unit

8. FARM OR LEASE NAME

9. WELL NO.

20

10. FIELD AND POOL, OR WILDCAT

South Hospah Upper S

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12, T17N, R9W

12. COUNTY OR PARISH 13. STATE

McKinley

New Mexico

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

TENNECO OIL COMPANY

3. ADDRESS OF OPERATOR

Suite 1200 Lincoln Tower Bldg. Denver, Colo. 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

2310' FSL & 1392 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Convert to Water Inj. Servxx

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Moved in completion unit and pulled production equipment. Went in hole with bit and cleaned out hole to 1640' KDB. Perforated additional Upper Hospah Sand from 1608'-1618' W/2JSPF. Pulled tubing and reran with packer. Set packer 1600', loaded annulus and tested for communication. Reset packer @ 1580' (above all perfs.) Pumped 200# Benzoic Acid Flakes down tubing. Pumped at average 2300 psi. at rate of 9 bbls. per minute. Released packer, pulled out of hole. Went in hole with tubing and packer and cleaned out sand to 1640' KDB. Ran fiberglass tubing with 4-1/2" Baker Model AD. Packer. Set packer at 1518'. Ready for injection service. Job completed May 1, 1973.

18. I hereby certify that the foregoing is true and correct

SIGNED

Carley Hatterson

TITLE

Sr. Production Clerk

DATE 5/7/73

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

